(This space for Federal or State office use)

PERMIT NO. 43-0/5- 30057

CONDITIONS OF APPROVAL, IF ANY!

APPROVED BY

SUBMIT IN TT (Other Instruction reverse side) Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMEN	I OF THE INTER	RIUR		5. LEASE DESIGNATION	AND SERIAL NO.
	GEOL	OGICAL SURVEY	• • • • • • • • • • • • • • • • • • • •		U-43778	
APPLICATION	FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
	LL 🗵	DEEPEN	PLUG BAC	:к 🗆	7. UNIT AGREEMENT N	VME
	SILE OTHER		NGLE MULTIPE	·* O	S. FARM OR LEASE NA	ME
NAME OF OURRATOR SI	KYLINE OIL (COMPANY			9. wz.u. No. Federal #	11-33
	-	uilding, Salt Lal		4111	10. FIELD AND POOL, C	
At surface 1933.4	port location clearly at 1 N/SL, 1889 LM.	d in accordance with any S. 5' W/EL Sec.	State requirements.*) 11, T.16 S., R.	. 12 E.	II. SEC., T., R., M. OR AND SURVEY OR A	RLK.
At proposed prod. zone	Same	NWSE			Sec. 11, T. S.L.M.	16 S., R. 12
	SE of Welli	AREST TOWN OR POST OFFIC ngton, Utah	E *		12. COUNTY OR PARISH	Utah
O. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	10001	0. OF ACRES IN LEASE 2,320.00		of acres assigned HIS WELL 160 ac	res
S. DISTANCE FROM PROP			3,850 ^t	20. BOTA	RY OR CABLE TOOLS Rotary	
1. ELEVATIONS (Show who	ther DF. RT. GR. etc.) GR. Ungrade	:d	Sinter		l Feb.	
3.		PROPOSED CASING AN	D CEMENTING PROGRA	AM .	•	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH] .	QUANTITY OF CEME	ST
24"	16"	65#	30'	6 cu	ı yrds Redi-M	lix
14-3/4"	10-3/4"	40.50#	2251	300	sx	
9-7/8"	7-5/8"	26.40#	3,450'	400	sx	
See Attach	iment A					
						•
•	•			•		
OF OIL DATE	OVED BY THUTAH DIVIS, GAS, AND	ION OF				
BY:	drill or deepen direction	of proposal is to deepen or onally, give pertinent data	plug back, give data on p on subsurface locations a	present pro nd measure	ed and true vertical dep	ned new productive ths. Give blowout

APPROVAL DATE

United States Department of the Interior Geological Survey 2000 Administration Bldg. 1745 West 1700 South Salt Lake City, Utah 84104

RECEIVED Mar 11097 SALT LAKE CITY, UTAH

NEPA CATEGORICAL EXCLUSION REVIEW

NEPA CATEGORICAL EXCLUSION REVIEW
PROJECT IDENTIFICATION
chaline Oil Company
oil Well - Development - Grassy Trail Field
1083' FSL & 1889' FEL - Sec. 11, 1. 100; 33
Lease No
Date Project Submitted December 18, 1981
FIELD INSPECTION Date January 13, 1982
Field Inspection Participants Craig Hansen - USGS, Vernal
Sid Vogelpohl - BLM, Price Clifford Selin - Skyline Oil
Carl Hunt - Dirt Contractor
Related Environmental Documents:
I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.
Date Date Tuning In 1-15-82 Typing Out 1-15-82

Criteria 516 DM 2.3.A	Corre- spondence (date)	Phone check (date)	ency Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
Public health and safety	B/m 2-25-82						Z	1-13-82	
Unique charac- teristics					•			2,4,6	
Environmentally controversial		^					<u>Z</u>	24,6	
. Uncertain and unknown risks	Sec.						2	246	
. Establishes precedents		•					2	246	
. Cumulatively significant							2_	246	
. National Register historic places						#18 1 2 1 1			
Endangered/ threatened species	A.s.								(
Violate Federal, State, local, triba! law									

RECOMMENDED STIPULATION. FOR SKYLINE OIL COMPANY WELL #1. 33:

- 1. Move the location 50° north to reduce cut on south edge of the location.
- 2. Production facilities will be painted a color to blend in with the natural surroundings.
- 3. The drainage north of the location will be diverted around the north edge of the location.
- 4. A trash cage will be used instead of a burn pit.
- 5. The southeast corner of the location will be contoured to meet the original hill.
- 6. The access road will be changed per attached map change.
- 7. The operator will adhere to all BLM surface stipulations.



Styline oil

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

- Surface Management Agency Input
- Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
- Lease Stipulations/Terms
- 4. Application Permit to Drill
- 5. Operator Correspondence
- 6. Field Observation
- 7. Private Rehabilitation Agreement



United States Department of the Interior

3100 (U-066)

BUREAU OF LAND MANAGEMENT
Moab District
Price River Resource Area
P. O. Drawer AB
Price, Utah 84501



Memorandum

"To:

District Engineer, MMS, Sait Lake City, Utah

Attention: Craig Hansen

From:

Area Manager, Price River

Subject: Skyline Oil Company Well Federal 11-33

An inspection of the proposed drill site and access road for subject well was accomplished on January 13, 1982. Approval of the APD is recommended with the following conditions to protect the surface resources:

- 1. The BLM's representative (Sid Vogelpohl, 637-4584) shall be notified at least 48 hours prior to any surface disturbing activities associated with the new access road or drill pad location. A representative of the BLM will be present before construction activity begins to clarify or expound on stipulations.
- 2. The operator may install a cattleguard in the BLM fence for the duration of the operation. The existing tauntness of the barbed wire shall be maintained throughout the operation. At no time during road construction or thereafter shall cattle be allowed to traverse the fence line at or near the cattleguard.
- 3. The access road as proposed in the SUP will be changed to a shorter route as mutually agreed to during the onsite. The road will be constructed in accordance with the BLM/USGS <u>Surface Operating Standards</u>. Additional specific construction procedures may be provided by the BLM representative during construction. The BLM may require any material hauled in for pad or road construction to be removed upon well abandonment.
- 4. The drill site will be moved 50 feet northward so as to negate the need for cuts on the southeastern portion of the pad. The southeastern edge of the pad shall be drawn in to reflect the contours of the adjacent hill. Cuts in the hill on the southwest edge of the pad shall not be steeper than 1½:1.
- 5. Topsoil on the location will be removed and stockpiled in a manner to minimize soil loss to wind and water erosion. Stockpiles will be located so that soil is not contaminated or compacted. Seeding of the stockpile may be required. Due to snow cover during the onsite, the amount of soil to be stockpiled will be determined by the BLM's representative during road and pad construction.



- 6. The BLM does not object to pumping water from Cottonwood Wash to the drill site. Any damming or ponding required in the wash shall be done manually.
 - 7. Garbage or burn pits will not be allowed. All garbage and trash will be collected daily and contained in a trash basket for final disposal at the Carbon County landfill.
 - 8. Mud pits shall be based in at least two feet of cut material with any embankment of fill material key seated to ensure pit stability and fluid retention.
 - 9. Diversion of the small drainage passing across the pad area shall be accomplished by construction of a V-shaped ditch to another nearby drainage.
 - 10. Upon completion of drilling operations, the BLM's representative shall be notified by the operator of production and/or reclamation plans so that an inspection may be conducted to determine if mitigating measures in addition to those included in the surface use plan and developed by the predrilling inspection are necessary.
 - 11. A seed mix and seeding method will be provided by the BLM with the advent of reclamation.

Threatened or endangered plants and animals are not known to be present on the areas proposed for surface disturbance. An archaeological clearance has been granted.

ATTACHMENT "A"

SKYLINE OIL COMPANY GRASSY TRAIL FIELD FEDERAL #11-33 NW SE SEC. 11, T. 16 S., R. 12 E., EMERY COUNTY, UTAH

1. The Geologic Name of the Surface Formation:

Cedar Mesa (Lower Cretaceous)

2. Estimated Tops of Important Geologic Markers:

275'
285'
1,085'
1,210'
1,540'
1,830'
2,740'
2,980'
3,610'

3. The Estimated Depths at Which Anticipated Water, Oil or Other Mineral Bearing Formations are Expected to be Encountered:

Water Oil Navajo Moenkopi 1,830¹ 2,980¹

4. Proposed Casing Program:

String	Size/We	eight/Gr	ade	Condition	Depth Interval
Conductor	16"	65#	H-40	New	0-30' +
Surface	10-3/4"	40.5#	K-55	New	0-225' ±
Intermediate	7-5/8"	26.40#	K-55	New	0-3,450'

- 5. Minimum Specifications for Pressure Control Equipment:
 - A. Casinghead Equipment:

Lowermost Head:

10-3/4" LT&C X 10" 3000 PSI

Tubinghead:

10" 3000 PSI X 8" 3000 PSI

Adapter & Tree:

8" 3000 PSI X 2½" 3000 PSI

Valves:

 $1 - 2\frac{1}{2}$ " 3000 PSI & 2 - 2" 3000 PSI

B. Blowout Preventers:

Refer to attached drawing "BOP Requirements".

C. Testing:

Stack will be tested to 2000 PSI prior to drilling under surface and prior to drilling under intermediate casing. Operational checks will be made periodically.

6. Drilling Mud Program:

- A. Air will be used as the drilling medium from surface to 3,450'.
- B. From 3,450¹ to TD a low solids non-dispersed mud
 8.7 9.0 PPG weight, 34 45 viscosity with water loss
 maintained at 10 cc or less will be utilized. In this interval
 mud weight and viscosity will be maintained at minimum levels
 compatible with hole conditions.

7. Auxiliary Control Equipment:

- A. Kelly cocks will be used.
- B. A full opening safety valve with drill pipe threads, in the open position, will be on the rig floor at all times.
- C. A bit float will not be used unless conditions dictate.

8. Testing, Coring and Logging Programs:

A. Drill stem tests.

Moenkopi if warranted.

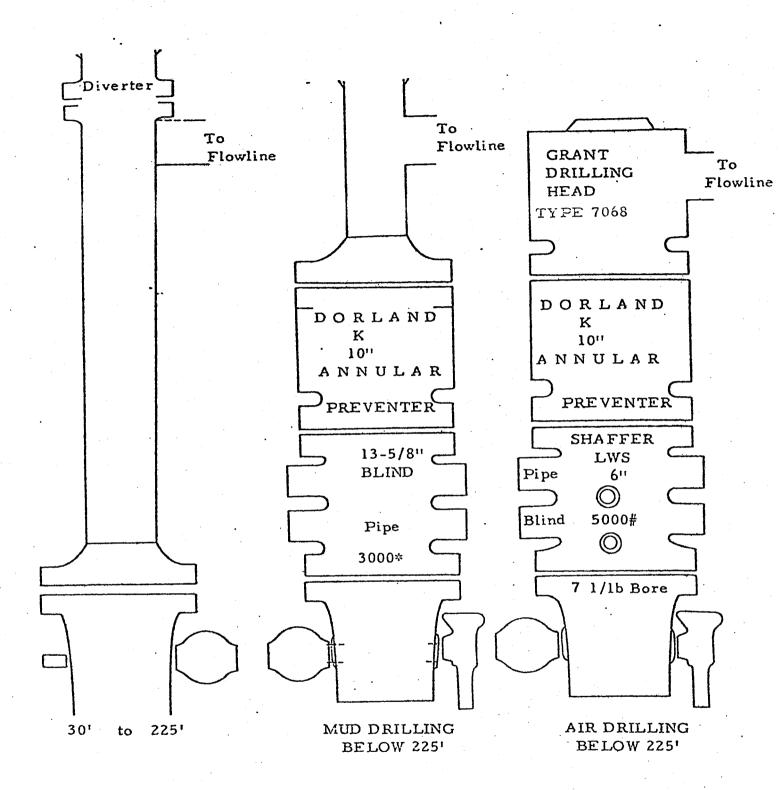
B. Cores.

Moenkopi - approximately 3450- - 3850'.

C. Logs.

Dual Induction Laterolog, Compensated Neutron-Formation Density and Borehole compensated sonic 3450' [±] to TD. Gamma Ray will be run from surface to TD.

- 9. No abnormal pressures, temperatures or hazards are anticipated.
- 10. It is anticipated that drilling operations will commence February 1, 1982 with approximately 18 days of drilling and coring to reach T.D. Completion operations will require an additiona 15 30 days.



GRASSY TRAIL FIELD

SKYLINE FEDERAL #11-33

EMERY COUNTY, UTAH

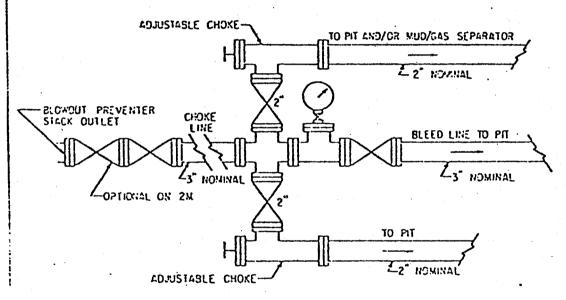


FIG. 3.A.1

TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 2M AND 3M RATED WORKING PRESSURE SERVICE — SURFACE INSTALLATION

TENERAL MARIA DE LA CONTRACTION DEL CONTRACTION DE LA CONTRACTION

GOVERNMENT DIRECTED MULTIPOINT PROGRAM TO ACCOMPANY APPLICATION FOR PERMIT TO DRILL PROPOSED EXPLORATORY WELL SKYLINE OIL COMPANY

FEDERAL #11-33 NW SE Sec. 11, T. 16 S., R. 12 E.

1. Existing Roads - Exhibits "A" and "B"

- A. Topo Maps "A" & "B" show the well site as staked and its position relative to existing roads and topography.
- B. To reach the drill site, turn south off U. S. Route 6, 6 miles east of Wellington, Utah onto Farnham Dome Road. Go south approximately 7 miles to grade crossing on Denver Rio Grande Railroad. Turn left on south side of tracks on graded road and go approximately 5 miles to location access road on right. Location is 3/8 mile from cattle guard.
- C. Existing roads are shown on Exhibits "A" and "B".
- D. The county roads are maintained and are all weather roads.
- E. No maintenance or improvements to existing roads are planned. Grading will be done if necessary.

2. Planned Access Road - Exhibit "B"

Access road will be 16' wide and approximately 2000' long. No turnouts are planned. Cattle guards will be installed in fences crossed. No major cut or fill is required. If a permanent road is required, surface will be elevated, crowned, ditched and drainage installed as needed. Gravel will be used as surfacing material.

3. Location of Existing Wells - Exhibit "C"

Existing wells within a two-mile radius of proposed locations are shown on Exhibit "C".

4. Location of Existing and/or Proposed Facilities - Exhibit "D"

- A. Lessee has no existing facilities within a one-mile radius of the proposed location.
- B. The proposed production layout is detailed in Exhibit "D" at a 1" = 50' scale. Production and burn pits will be fenced with top

flagging over production pit. The two 500 barrel tanks will be inside a 50' x 30' x 4.5' retaining wall to prevent contamination in the unlikely event of a tank rupture. This retaining wall will be fenced. Flow lines will be buried and have a working pressure greater than the pressure to be applied.

C. Disturbed area not required for production operations will be restored in such a manner as practicable to conform to the original topography. Top soil will be redistributed evenly to the disturbed unused area and re-seeded as per Bureau of Land Management requirements.

5. Location and Type of Water Supply

Water will be hauled from Price River 7.5 miles west of location along county road.

6. Source of Construction Materials

- A. No construction materials not available at the drill site will be required during drilling operations other than gravel. Gravel purchased from an approved source will be used in making the well site and access road serviceable under all weather conditions.
- B. Materials will not be obtained from Federal or Indian lands.
- C. No access road will be needed other than that leading from the county road to the drill site as shown on Exhibit "A".

7. Methods of Waste Disposal

- A. All waste material created by drilling operations, garbage, and trash will be placed or transferred to burn pit and burned if combustible and pit subsequently filled with four to six feet of earth. Burn and trash pit will be fenced with small mesh wire to prevent wind scattering debris. Other waste material -- cuttings, water, drilling fluids, etc. -- created by drilling operations will be placed in reserve pit and pit will be fenced at rig moveout. Fluids produced while completing well will be stored in tanks.
- B. When sufficient time has lapsed for liquid wastes in pits to dry, they will be backfilled as close to original contour as practicable, topsoil spread and re-seeded as per Bureau of Land Management requirements.
- C. Sewage disposal will be by means of self-contained chemical toilets.

8. Ancillary Facilities

None.

9. Well Site Layout - Exhibit "E"

Exhibit "E" shows the well site plan and cross-sections showing amount of cut and fill required. Reserve pit, burn pit and trash pit will be unlined.

10. Plans for Restoration of Surface

- A. Unused surface will be restored to its present condition and contour as nearly as is practicable, with all waste material buried or burned (with proper permits) and with all pits filled.
- B. Unused disturbed lands will be covered by stockpiled top soil and re-seeded according to the season and to Bureau of Land Management instructions.
- C. At the time of rig release, all pits will be fenced and so maintained until pits are back-filled.
- D. Any oil on pits will be removed and pits will be overhead flagged.
- E. Rehabilitation will begin as soon as practicable after rig move out and will be completed when pits have dried and the season allows re-seeding.

11. Other Information

- A. The location and road will be along areas consisting of rock and wash material. Most of the area to be disturbed has little soil development.
- B. Vegetation includes sagebrush, locoweed and a few native grasses. Fauna consists of rabbits, ground squirrels, lizards of various types not exceeding 12 inches in length, and assorted flying and crawling insects.
- C. Grazing is the only surface use activity in the immediate area of the location.
- D. No dwellings of any kind exist in the area and no archeological, historical or cultural sites are apparently present.

The leasehold acreage is Federal with surface administered by E. the Bureau of Land Management. The well is located on Lease U-43778 with Skyline Oil Company, Operator, conducting operations under Designation of Operator from B. K. Seeley, Jr., lessee of record. The well site access road traverses only land under lease U-43778.

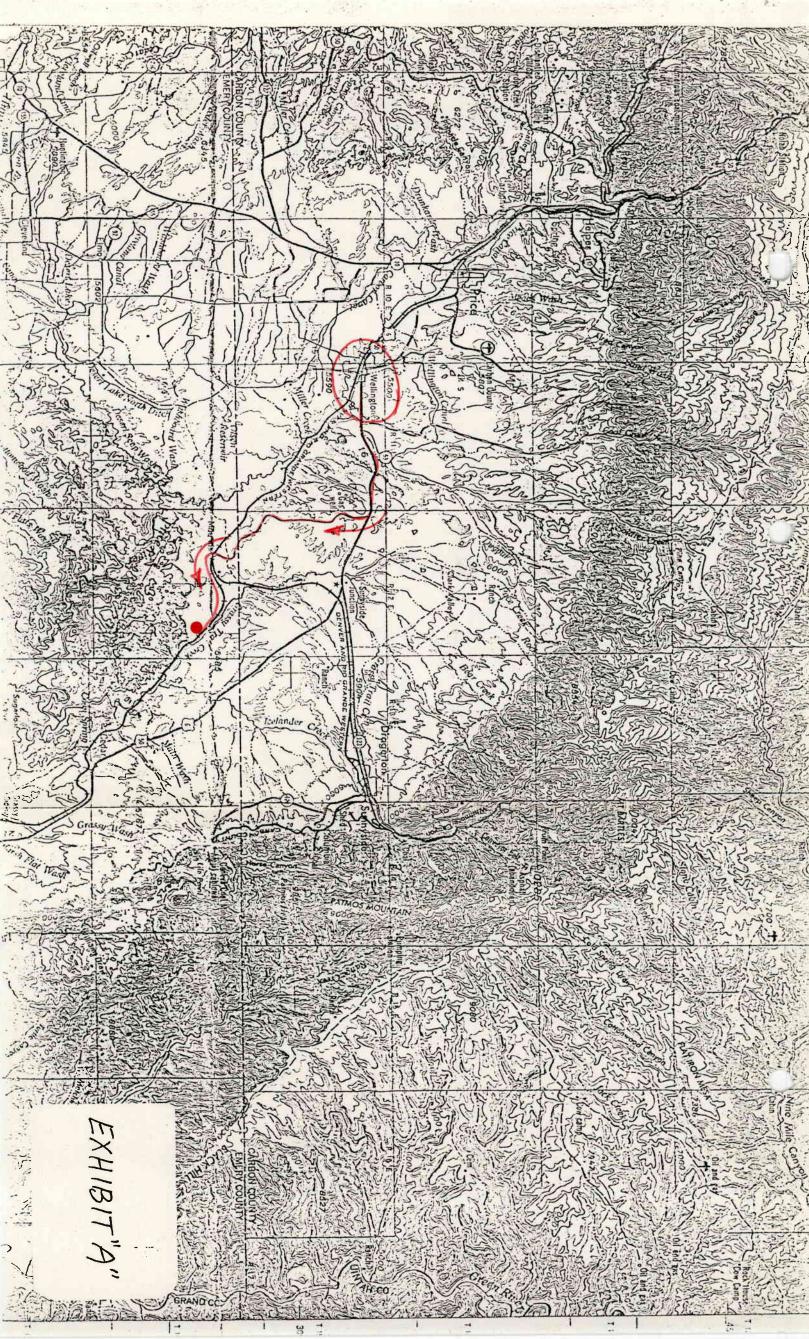
12. Lessee's or Operator's Representative

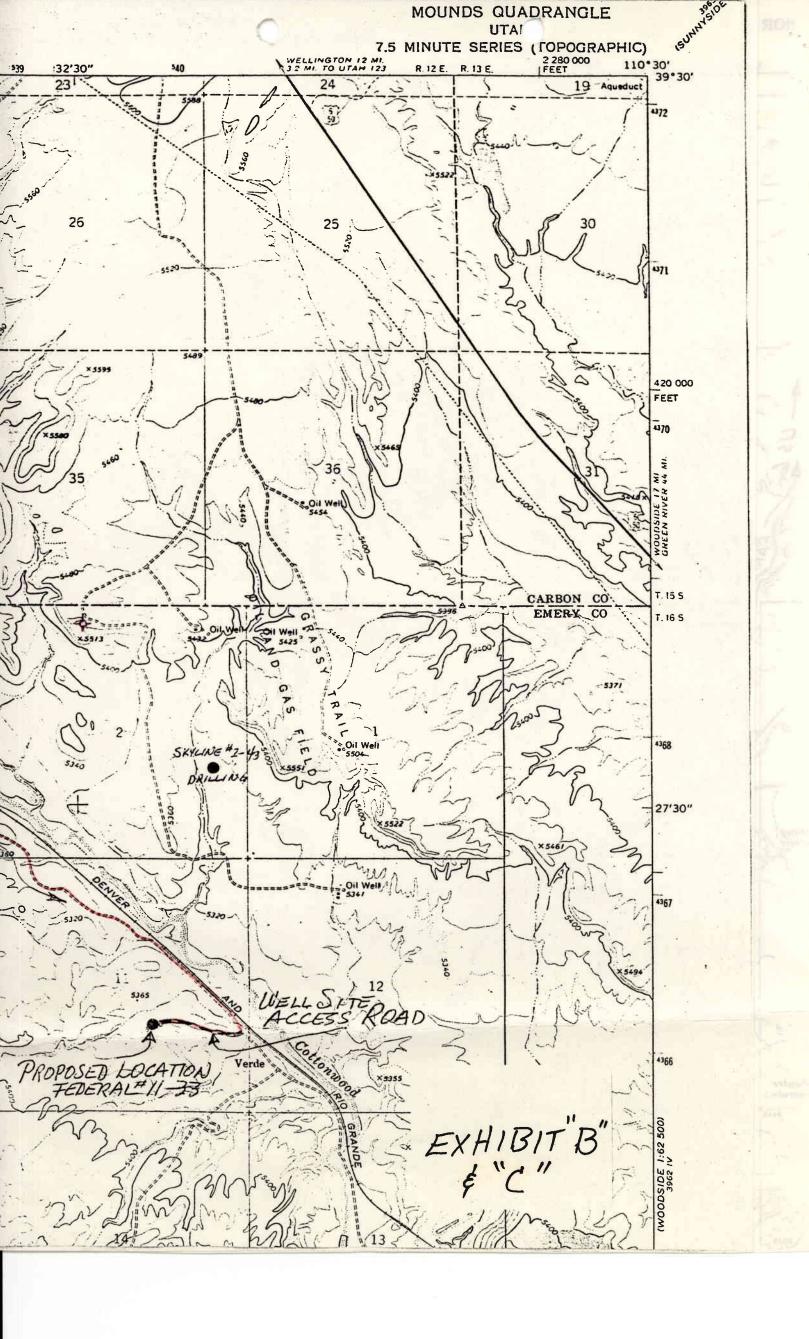
Skyline Oil Company's representative is Reed G. Spjut, 2000 University Club Building, Salt Lake City, Utah 84111, telephone (801) 521-3500.

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Skyline Oil Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Exploration Manager





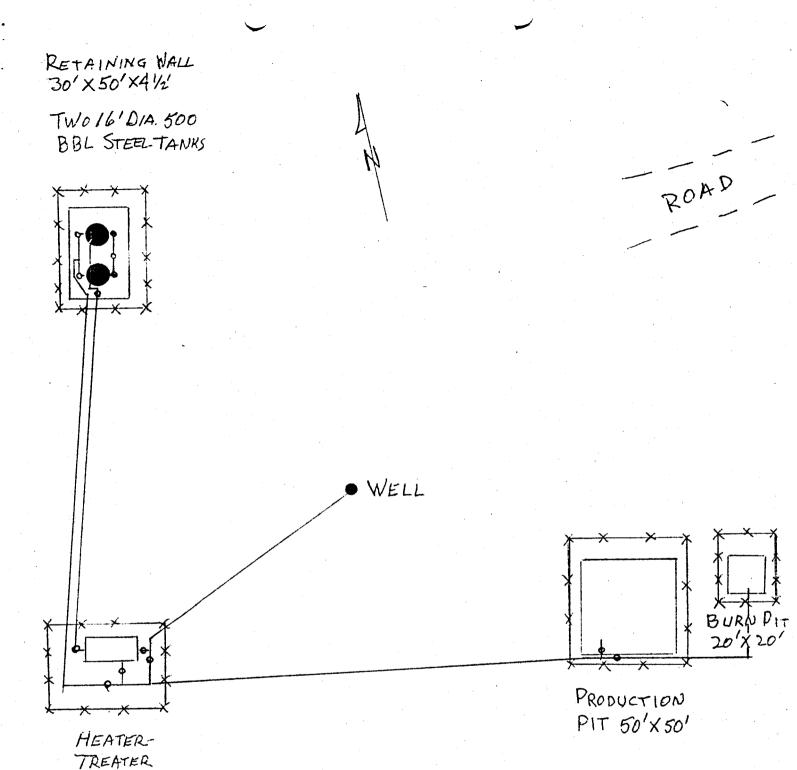
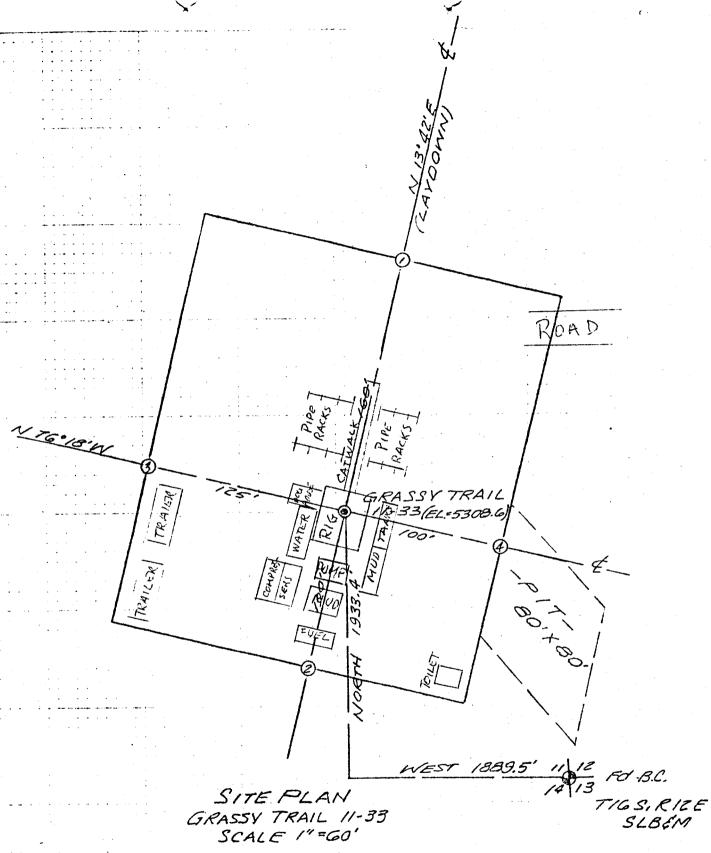


EXHIBIT "D"

SKYLINE OIL COMPANY
FEDERAL 11-33
NW SE SEC. 11, T.16 S., R. 12 E.
EMERY COUNTY, UTAH



IN SEC. II, TIGS, RIEE, EMERY CO. UT.

S.E. KEOGH UTAH R.L.S. #1963 12/3/81 FOR: SKYLINE OIL CO. EXHIBIT "E"

SKYLINE OIL COMPANY
FEDERAL 11-33
NW SE. 11, T. 16 S., R. 12
Emery County, Utah

SKYLINE (Oil Company

A TEXAS EASTERN COMPANY

January 20, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re Application for Permit to Drill Skyline Oil Company Federal 11-33 Well, Section 11, Township 16 South, Range 12 East, S.L.M., Emery County, Utah

Gentlemen:

Enclosed herewith are triplicate copies of our Application for a Permit to Drill the subject Well with Exhibits attached thereto.

We have also enclosed a copy of the Designation of Operator under which Skyline Oil Company plans to operate the subject Well. A copy of the Designation and the pertinent drilling bond information has been filed with the Utah State Division of Lands.

Your expeditious handling of this Application will be greatly appreciated.

Yours very truly,

Reed G. Spjut

Exploration Manager

SKYDINE OIL COMPANY

Enclosures

SUBMIT IN T JCATE* (A)ther lustructions on

Form approved. Budget Bureau No. 42-R1425.

(May Imay	UNIT	ED STATES	•	. (171	Leasure wiq				
•	DEPARTMENT	OF THE I	NTERI	OR		ſ	5. LEARE DESIGNATION	AND BERIAL NO.	•
		SICAL SURVE				1	U-43778		
APPLICATION	N FOR PERMIT T	O DRILL, D	EEPEN	1, OR F	LUG BA	ACK_	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	•
a. TYPE OF WORK		DEEPEN [UG BAC	1-	7. UNIT AGREEMENT NA	ME .	
b. TYPE OF WELL		DEEPEN	_	1 %		`	•		
OIL IN G	AS OTHER		SING ZONI		MULTIPL ZONE		8. FARM OR LEASE NAM	B	-
2. NAME OF OPERATOR	KYLINE OIL C	OMPANY				-	9. WELL NO.		
O ADDRESS OF ORES ATOR							Federal #	11-33	
2000 Univ	ersity Club Bui	lding, Salt	Lake	City,	Utah 84	4111	10. FIELD AND POOL, O		•
4. LOCATION OF WELL (R	eport location clearly and	in accordance wit	h any Sta	te requirem	ents.*)		Grassy Trai	l Field	
At surface 1933.	4' N/SL, 1889.	5' W/EL S	ec. l	l, T.1	6 S.,R.	12 E.	11. SEC., T., B., M., OR E	BLK. EA	•
1983'S At proposed prod. zon						.	Sec. 11, T.	16 S., R.	12
At proposed prod. 200	Same			_			S.L.M.		_
	AND DIRECTION FROM NEAD						12. COUNTY OR PARISH	1 _	
15 mil	es SE of Wellin	gton, Utah					Emery	Utah	
15. DISTANCE FROM PROP LOCATION TO NEARES	OSED*	1890'		OF ACRES II			F ACRES ASSIGNED		
PROPERTY OR LEASE (Also to nearest dri	LINE, FT.	1070	2,	320.00)		160 ac	res	_
18 DISTANCE PROM PRO		No other		3,850		20. ROTAE	Rotary	•	
21. ELEVATIONS (Show wh			<u>r</u>				22. APPROX. DATE WO	RK WILL START*	•
	6' GR Ungrade	l					l Feb. l	982	_
23.	I	PROPOSED CASI	NG AND	CEMENTIN	G PROGRA	M			•
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING	DEPTH		QUANTITY OF CEME		_
24"	16"	65#		301			yrds Redi-M	i x	-
14-3/4"	10-3/4"	40.50#		225'		300	sx		_
9-7/8"	7-5/8"	26.40#	İ	3,450	1	400	sx		
		•	·						

See Attachment A

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, it any.

24.

TITLE Exploration Manager

14 Dec. 1981

(This space for Federal or State office

PERMIT NO.

E. W. Guynn District Oil & Gas Supervisor

MAR 0 3 1982

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

of tate 018

NOTICE OF APPROVAL

WELL LOCATION PLAT GRASSY TRAIL 11-33 IN EMERY CO, UTAH RIZE Fel B.C. ORD 5 89°55'W Fd. B.C. T165 NW 1/4 SE 1/4 GRASSY TRAIL 11-33 WEST 1889.5" ELEV= 5308.6 Fd. B.C. RECORD 3 89°50'W 5273.4 FOR; SKYLINE OIL CO. "GRASSY TRAIL 11-33"

WELL LOCATION PLAT OF

IN THE SE 14 OF SEC. 11 TIGS, RIZE, SLBEM. TRANSIT & EDM SURVEY DECEMBER 3, 1981 SCALE 1"=1000' ELEV'S BY VERTICAL ANGLES FROM U.S.G.S. TOPO, QUAD "MOUNDS NUL COR. SEC 11 = 5360)

CROSS SECTIONS @GRASSY TRAIL 11-33 HORIZ. SCALE - 1"= 30' VERT. SCALE - 1"= 6' I.E. KEOGH, LITAH R.L.S. #1963 12/3/81 FOR: SKYLINE OIL CO. TOO' 43'

** FILE NOTATIONS **

	1-26-82
OPERATO	DR: Skyline Pil 60.
WELL NO	: Tederal # 11-33
Locatio	on: Sec. // T. 165 R. 126 County: 6 mery
File Pr	repared: [V] Entered on N.I.D:
Card In	ndexed: Completion Sheet:
	API Number <u>43-015 - 30099</u>
CHECKE	D BY:
Pe	etroleum Engineer:
Di	irector: OK as pur ul c-z
Ac	dministrative Aide: The per rule C-3
<u>APPROV</u>	AL LETTER:
Ва	ond Required: Survey Plat Required:
On	rder No O.K. Rule C-3
RL	ule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Le	ease Designation [Jed] Plotted on Map
	Approval Letter Written
Но	ot Line P.I.

Skyline Oil Company 2000 University Club Building Salt Lake City, Utah 84111

RE: Well No. Federal #11-33 Sec. 11, T. 16S, R. 12E Emery County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immedeately notify the following:

> CLEON B. FEIGHT - Director Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-015-30097.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Clar & Sieght

Cleon B. Feight

Director

CBF/as Encl. cc: USGS

SKYLINE Oil Company

A TEXAS EASTERN COMPANY

June 16, 1982

Mr. Cleon B. Feight State of Utah Department of Natural Resources Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

Dear Sir:

Please find enclosed a Sundry Notice in triplicate for the months of April and May, 1982. Both months are on the same report. I hope this is satisfactory.

I am sorry that they were not in on time.

Sincerely yours,

Clifford Selin

Enclosures

RECEIVED
JUN 17 1982

DIVISION OF OIL, GAS & MINING

Form 9-331	UNIT STATES SUBMIT IN TRIPLIC (Other instructions	Form approved. Budget Bureau No. 42-R1424.
(May 1963)	DEPARTMENT F THE INTERIOR verse side) GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO. U-43778
SUN (Do not use this	NDRY NOTICES AND REPORTS ON WELLS s form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL 77 GAS	OTHER	7. UNIT AGREEMENT NAME
WELL A WELL 2. NAME OF OPERATOR	SKYLINE OIL COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATO 2000 Univers	sity Club Bldg., S.L.C., Utah 84111	9. WELL NO. Federal #11-33
See also space 17 be At surface	Report location clearly and in accordance with any State requirements.* /SL 1889.5 W/EL Sec.11, T.16 S., R.12	Grassy Trail Field 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Sec. 11, T.16 S., R.1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5308.6 GR Ungraded	. Emery Utah
TEST WATER SHUT- FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIEIN (Other) (NOTE: Report I Completion of R	UBSEQUENT REPORT OF: REPAIRING WELL ALTERING CASING
		ecompletion resport and not round,
17. DESCRIBE PROPOSED of proposed work nent to this work.	OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent is directionally drilled, give subsurface locations and measured and true	dates, including estimated date of starting any vertical depths for all markers and zones perti-
17. DESCRIBE PROPOSED (proposed work.) nent to this work.	OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent is directionally drilled, give subsurface locations and measured and true	dates, including estimated date of starting any vertical depths for all markers and sones perti-
17. DESCRIBE PROPOSED of proposed work. nent to this work.	OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent If well is directionally drilled, give subsurface locations and measured and true	dates, including estimated date of starting any vertical depths for all markers and zones perti-
17. DESCRIBE PROPOSED of proposed work.	OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent ff well is directionally drilled, give subsurface locations and measured and true 7:00 a.m. spudded in.	dates, including estimated date of starting any vertical depths for all markers and zones perti-
17. DESCRIBE PROPOSED of proposed work. 4-21-82 4-21-82 4-26-82	7:00 a.m. spudded in. Set 16", K55 casing set to 42'. Set 10-3/4" casing to 673.7' 17 joints of K55 Amco, 40.50#/ft. Cemented with 310 sx of Howco Lite ½#/ 100 sx of Howco with ½#/sx Flocele & 2 plug with 800# psi. Set 7-5/8" casing to 3420' 75 joints of 26.40#/ft. Cemented with 440 sx Class H cement, 2 Plus 125 sx Class H 2% CaCl ₂ ½#/sx Flo	sx Flocele and # CaCl ₂ . Pushed
17. DESCRIBE PROPOSED of proposed work nent to this work. 4-21-82	7:00 a.m. spudded in. Set 16", K55 casing set to 42'. Set 10-3/4" casing to 673.7' 17 joints of K55 Amco, 40.50#/ft. Cemented with 310 sx of Howco Lite ½#/ 100 sx of Howco with ½#/sx Flocele & 2 plug with 800# psi. Set 7-5/8" casing to 3420' 75 joints of 26.40#/ft. Cemented with 440 sx Class H cement. 2	sx Flocele and # CaCl ₂ . Pushed

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Well Name & Number

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

FEDERAL #11-33

		•										
Ope	rator_SKYL	INE	OIL	COM	PANY		A	ddress	200 Sal	0 Un	iversity ke City.	Club Buildi Utah 84111
Con	tractor $^{\mathrm{T}\cdot}$	E. D)eve	lopm	ents	Corp	<u>. </u>	ddress	Box	252	1, Housto	n, TX 77001
Loc	ation NW !	SE	<u>'</u> 4	Sec.	11	T	· _	16	_ R.	12	Count	y_Emery
Wat	er Sands									•		
	Dept	<u>:h</u>	,			Volu	пе			•	<u>Q</u>	<u>uality</u>
	From	To			F1ow	Rate	or	Head [.]		. •	Fresh	or Salty
1	1868'	191	<u>:0'</u>		200	bb1s	/da	ay			Navajo	Brackish
2	2335'	270	00'		80	bb1s	/da	ay			Wingate	Brackish
3.	:										•	
4	:				·							
5												
			(Co	ntinu	ue of	reve	rse	side	if ne	cess	ary)	
Foru	mation Tops	<u>.</u>	ľ	Navaj	o O	1823	, 1					
Rem	arks		. V	Vinga	te	2325	1					•

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

SKYLINE Oil Company

A TEXAS EASTERN COMPANY

rope not with the report _____

September 10, 1982

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84111

> Re Well Completion Report and Logs for Skyline Oil Company Well Federal #11-33, Sec.11, T. 16 S., R. 12 E., Emery County, Utah

Gentlemen:

Please find enclosed the well completion report and copies of the Compensated Neutron-Formation Density Log and the Dual Induction-SFL Log. If there is any other information that I can help with, please let me know.

Sincerely yours,

Clifford Selin

Senior Staff Engineer

Enclosures

DIVISION OF

OIL GAS & MINING

SEP 131982

SUBMIT IN DUPLICA UNIT > STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See of in-structions on reverse side)

5.	LEASE	DESIGNATION	AND	RERIAL	N
		11-4377	Q		

WELL CO	MPLETION	1 OR	RECO	MPLETI	ON	REPORT	AN	ID LC)G*	6. 11	INDIAN	, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WE	W.	r X	GAS WELL] pi		Other				7. 0	NIT AGR	EEMEN	T NAME
b. TYPE OF COM		EEP-	PLUG [DIFF	ir. 🗌	Other				8. F	ARM OR	LEASS	NAME
2. NAME OF OPERA										-			
	PKILTINE	OIL	COLLA	TA T						1	ELL NO.		
3. ADDRESS OF OPE								_		1			#11-33
2000 Univ										1			L, OR WILDCAT
4. LOCATION OF WE At surface	.983.4'N/								12F		Wild		OR BLOCK AND SURVEY
	terval reported l			as abo		2009	7	•	LB&M		OR AREA		16S.,R.12E.
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4-21-82	3906			6-30-	,			23 k	n3 190	2	ועונ		53111
20. TOTAL DEPTH, MD			T.D., MD &		IF MUL	TIPLE COMPL.,		1 23. 13	TERVALS	ROT	ARY TOO	LS	CABLE TOOLS
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3420 00	, 3,00					٠.		yes seeks		· aw			None
26. TYPE ELECTRIC	AND OTHER LOGS												AS WELL CORED
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10-3/4"	40.50#/		673 342			3/4"							+CaCl None
7-5/8''	26.40#/	 -	342	<u> </u>	9-	-7/8''	56) S S S S S S S S S S S S S S S S S S S	Cras	S H	+110	cer	e+CaCI ₂ "
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	201 (110)							2-7					
		· 							/ U -				
31. PERFORATION RE	CORD (Interval,	ize and	number)	!	<u></u>	32.	AC	ID, SHO	r, Frac	URE,	CEMEN	r squ	EEZE, ETC.
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30-82		Pump						·			<u> </u>		Producing >
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rlow. TUBING PRESS.	None		LCULATED HOUR RAT	OIL—B	369	GAS—3	L.7	,	WATER-	-ввъ. О		OIL G	RAVITY-API (COER.) 41.8
•	1.	r fuel ne	nted. etc.)	i					l		WITNES	SEN B	
34. disposition of C	ed for f	uel a	and w	ented						1			Bargen
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36. I hereby certify	that the forego	ing and a	itached ii								unble r		
signed	lessore	K	elu	TIT	LE Se	nior St	af	f En	ginee	r	DATE	9.	-7-82
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or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage ementing and the location of the cementing tool. fem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. or Federal office for specific instructions.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Water Water Dolomit	1910' Water 2700' Water 3646.0 Dolomit
- Limestone shale - Dolomite	Dolomite with Limestone
	2700' 3646.0 3842.0
2335' 23589.0	· · · · · · · · · · · · · · · · · · ·

Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

January 10, 1983

Reed Spjut
Skyline Oil Company
2000 University Club Building
Salt Lake City, Utah 84111

Dear Mr. Spjut:

In a December 16, 1982 telephone conversation, you were instructed to provide us with information and data concerning the bottom hole configuration of all your wells in the Grassy Trails field of Carbon and Emery Counties. Due to the horizontal drilling and completion techniques employed, the information is necessary to evaluate drainage and insure that State spacing requirements have been met. The revised Oil and Gas Operating Regulations, 30 CFR 221, require wells to be drilled and completed without deviating significantly from the vertical without prior written approval (221.25). The Applications for Permit to Drill (APD) for wells in the area were approved for vertical drilling only, as requested and reported in your proposed drilling plans.

Review of our records and Petroleum Information reports shows that the following wells have been drilled:

Well No.	Location	Lease No.
4-32	Sec. 4, T.16S., R.12E.	บ-43777
10-13	Sec. 10, T.168., R.12E.	บ-43777
10-33	Sec. 10, T.16S., R.12E.	U-20857
V11-33	Sec. 11, T.16S., R.12E.	U-43778
11-41	Sec. 11, T.16S., R.12E.	U-43778
14-11	Sec. 14, T.16S., R.12E.	U-43778
14-31	Sec. 14, T.16S., R.12E.	บ-43778

Information and data concerning any multiple deviations and the depth, orientation or direction, length and size of the horizontal bore holes must be submitted to this office within 30 days.

Your plans for horizontal drilling, including depth, orientation, length, size and multiple deviations for the following wells, approved for drilling or currently being drilled, must also be submitted within 30 days:

State 0\$6

Well No.	Location	Lease No.
3-23	Sec. 3, T.16S., R.12E.	U-21520
5-32	Sec. 5, T.16S., R.12E.	U-20857
10-11	Sec. 10, T.16S., R.12E.	U-43777
10-31	Sec. 10, T.16S., R.12E.	U-20285
11-11	Sec. 11, T.16S., R.12E.	U-43778
11-13	Sec. 11, T.16S., R.12E.	U-43778
12-13	Sec. 12, T.16S., R.12B.	U-43778
12-22	Sec. 12, T.16S., R.12B.	U-013639 A
13-11	Sec. 13, T.16S., R.12E.	บ-43778
15-31	Sec. 15, T.16S., R.12E.	U-20285

Additionally, any future APD's must include such horizontal drilling plans in the reported drilling program submitted for approval. Any deviations from reported and approved plans must also be reported to this office. If requested, information will be kept confidential per 30 CFR 221.33.

Failure to comply with this request will be considered an incident of noncompliance and assessments of \$250 per well per day could be levied for all the above mentioned wells per 30 CFR 221.52.

A review of our files for your wells revealed a lack of required reports and notifications. Monthly Reports of Operations (Form 9-329), weekly drilling reports per the Conditions of Approval for Notice to Drill and unreported spuds should be updated immediately and be maintained on a regular basis as required.

Sincerely,

E. W. Guynn District Oil & Gas Supervisor

> E. W. Guynn District Oil and Gas Supervisor

bcc: George

Well Files (17)

Utah State O&G

GJD/kr

SKYLINE
Oil Company

A TEXAS EASTERN COMPANY

MAY 2 2 1984

DIVISION OF OIL GAS & MINING

wat the track

1. 1. 1. 1. 1. 1. 2 a

May 21, 1984

Ms. Deanne Nielson
Division of Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah

Dear Ms. Nielson:

In response to your letter dated April 30, 1984 to Mr. Doug Peters, please find the following responses:

- 1. Skyline Oil Company tested the Mustang Unit No. 3 between the dates July 23 28, 1983 and August 5 8, 1983, prior to completing the well. The well was shut in the morning of August 9, 1983 and remains shut-in. The well was completed August 8, 1983 for 2450 MCFD and 98.4 bbls. condensate. All gas produced occurred during the initial potential testing of the well.
- 2. The amount of flared gas reported by Skyline Oil Company is based upon the initial GOR of the well as reported on the Well Completion Report and Log for the Federal #11-33. A recent GOR test run on March 14, 1984 showed the well producing 36.2 MCF/D and 91.2 BOPD for a GOR of 397. The most recent gas analysis of the produced gas from this well shows a hydrocarbon content of 65.1% and a non-combustible gas content of 34.9%. Utilizing these numbers, Skyline is venting a total of 23.6 MCF/day of hydrocarbon gases. With the closest gas pipeline in excess of 10 miles distant and the requirement of extensive treating of this gas to meet pipeline quality standards, it is not economic to make provisions to sell this gas.
- 3. The amount of gas flared as reported by Skyline Oil Company is based upon the initial GOR of the State #2-43X as reported on the Well Completion Report and Log. A recent GOR test run March 22, 1984 showed the well producing 10.5 BOPD and 10 MCF for a GOR of 952. As this amount does not presently exceed the 25 MCFD limit as stated in Rule C-27, this well is currently in compliance with said Rule C-27.

As you can see from the above data, the hydrocarbon gases presently being flared or vented from the Federal #11-33 and State #2-43X does not exceed the 25 MCF/D limit as set out in Rule C-27.

If you require additional information on this matter, please contact the undersigned at your convenience.

Sincerely,

Michael D. Anderson, Staff Engineer

Form 9-331 (May 1963)	DEDVE	UN ED ST		SUBMIT IN SUBMIT		Form appr Budget Bu 5. LEASE DESIGNATIO	reau No. 42-R1424.
•	DEFAI	GEOLOGICAL		(10)(verse aide)		U-437	
		OTICES AND operate to drill or to		back to a different reproposals.)		6. IF INDIAN, ALLOT	BUAK SEIST SO BEI
	GAS OTRE			JUL 27 19(34	7. UNIT AGREEMENT	NAME
2. NAME OF OPER	ATOR	E OIL COMPA	МY	DIVISION OF		S. FARM OR LEASE S	AMB
3. ADDRESS OF OR 2000 Univ		ıb Building	s, S.L.C.	, Utah 8411		9. WELL NO. FEDERAL	#11-33
4. LOCATION OF W See also space At surface	ELL (Report location 17 below.)	FEL (NW SE)	ordance with an	y State requirements. , T. 16 S.,R.		GRASSY TILL SEC. T. R. M. O. Sec. 11, T. R. 12 E. 12. COUNTY OF PARIE	RAIL 16 S SLB&M
16.				Nature of Notice,	Report, or O		<u> </u>
•	NOTICE OF IN					ENT REPORT OF: -	
TEST WATER FRACTURE TRI SHOOT OR ACT REPAIR WELL (Other)	EAT	PULL OR ALTER C: MULTIPLE COMPLI ABANDON® CHANGE PLANS		WATER SHUT- FRACTURE TRI SHOOTING OR (Other)	ACIDIZING	ALTERING ARANDON'S of multiple completion Report and Log	CASING IENT*
	OSED OR COMPLETED ork. If well is dir	OPERATIONS (Clearly ectionally drilled, giv	state all pertine	nt details, and give pations and measured a	ertinent dates, nd true vertica	including estimated d l depths for all mark	late of starting any ers and zones perti-
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APPROVED E	Federal or State OF APPROVAL, I		TITLE			DATE	

Yerm 9-331 (May 1063)	UN	STATES	SUBMIT IN TRIPLE (Other instructions (RIOR verse side)	E.	Form approved. Budget Bureau RABE DESIGNATION AM	
	DEPARIME	NI OF THE INTE DLOGICAL SURVEY	'WIOW Actes side)	υ-	-43778	
SU.	NDRY NOTICE	S AND REPORTS	SOLWELLS THE PROPERTY OF THE	1	INDIAN, ALLOTIBE O	A TRIBE WAME
	UM "APPLICATIO	N FOR PERMIT—" for suc	th proposition — I V L D	7. U	NIT AGREEMENT NAME	1
OIL X GAS WELL X WELL R. NAME OF OPERATOR	OTRER		FEE y	8. 17	ARM OR LBASS NAME	<u></u>
Texas Ea	stern Skyline	Oil Company	DIVISION OF OIL			
ADDRESS OF OPERAT		200 Danisan Cal	GAS & MINING	1	ederal #11-33	3
1//3 SRE LOCATION OF WELL See also space 17 to	(Report location clear	200. Denver, Coliy and in accordance with	any State requirements.	10.	FIELD AND POOL, OR V	
At surface	,			11.	rassy Trail OC. T. R. W. OR BUS OC. 11, T16S-	E, AND
1000 L EX	ਅ 1000! ਵਿਵਾ	(MI CE) Con 11	т14c_D10E CTR(M		EC. 11, 1105- LB&M	-RIZE
1903 FS 14. PERMIT NO.	L, 1009 FEL	(NW SE) SEC. II.	T16S-R12E SLB&M	1		S. STATS
API #43-015-	-30097	5308.6 GL) E	mery	Utah
16.	Check Appro	opriate Box To Indicat	e Nature of Notice, Repo			
	NOTICE OF INTENTIO	N TO:		E ENERGERRAR		
TEST WATER SHU	• • • • • • • • • • • • • • • • • • • •	L OR ALTER CASING	WATER SHUT-OFF	_	REPAIRING WE ALTERING CASI	, , , , , ,
FRACTURE TREAT		TIPLE COMPLETE	PRACTURE TREATME!		ABANDONMENT	
SHOOT OR ACIDIZE		NGE PLANS	(Other)		ultiple completion on	Wall
(Other)	Improv	ve ProductionX	I Completion or	Recompletion	Report and ros form	•]
proposed work nent to this work	If well is directional	ly drilled, give subsurface	tinent details, and give pertinet locations and measured and tru	e vertical dep	hs for all markers a	ing somes perce
we plan 150' fro the well	to install a om the product l will be used treater and f	heater treater a tion tanks in the for heat source	s had water problems approximately 150' is a southwest corner of a. New lines will be tank. One tank will	from the of of the pa oe instal	well head and d. Gas from led from wel	d :
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				4		•
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					. •	
19. I hereby certify to	that the foregoing is t	rue and correct	Staff Engineer		DATE 2-13-	85
(This space for I	rederal or State office	use)				
APPROVED EY		TITLE			DATE	

Form	4-111		٠,
colm	3-9.1		_
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1	T (4.11.)	,	
	1963)	

16.

UNIT STATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

	G	EOLOGICAL SURVEY	l U 43778	
	(Do not use this form for proposa	CES AND REPORTS ON WELLS is to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTTE	OR TRIBE NAME
1.	OIL GAS OTHER		7. UNIT AUREEMENT NA	MB
2.	MAME OF OPERATOR	il Company	8. FARM OR LEASE NAM	IB
_	Texas Eastern Skyline C	11 Company		
3.	ADDRESS OF OPERATOR		9. WELL NO.	
	1775 Sherman Street, Su	ite 1200, Denver, Colorado 80203	Federal #11-	-33
۱.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any State requirements.*	Grassy Trail	
	1983' FSL 1889' FEL (NW	SE) Sec. 11 T16S R12E SLB & M	11. SEC., T., R., M., OR B SURVEY OR AREA	
				3&M
14.	. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH	13. STATE
	API# 43-015-30097	5308.6 GL	Emery	Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	•	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	•	
SHOOT OR ACIDIZE	ABANDON®		8HOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL	CHANGE PLANS		(Other)			
(Other)	Shut In Well	_x	(Note: Report results of mul Completion or Recompletion R	tiple completion on Well eport and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Federal #11-33 was temporarily shut in on 3-15-86 due to a severe casing leak which was producing over 130 barrels/day of relatively fresh water. Bridge plug set at 3380'.



DIVISION OF OIL, GAS & MINING

8. I hereby certify that the foregoing is true and correct SIGNED Clifford Selin	TITLE _	Senior Engineer	DATE _	3-17-86
(This space for Federal or State office use)				
APPROVED BY	TITLE _		DATE _	~ · · · · · · · · · · · · · · · · · · ·

Form 9-331 (May 1963)	DEPART	5. LEASE DESIGNATION	u No. 42-R1424		
(Do not	SUNDRY NOTI	CES AND REPORTS TION FOR PERMIT—" for such p		G. IF INDIAN. ALLOTTE	G OR TRIBE NAME
OIL WELL X	GAS OTHER			7. UNIT AUREEMENT NA	, M B
2. NAME OF OPE Texas Ea	astern Skyline (Oil Company	1	S. FARM OR LEASE NAM	(E
3. ADDRESS OF C		Jumpung		9. WELL NO.	
1775 She 4. LOCATION OF See also spuc At surface	WELL (Report location cl	nite 1200, Denver, Cearly and in accordance with any	colorado 80203 State requirements.*	Federal #11- 10. FIELD AND FOOL, OR Grassy Trail	R WILDCAT
1983' FS	SL 1889' FEL (N	N SE) Sec. 11 T16S R	R12E SLB & M	Sec. 11, The SLE	5S R12E
14. PERMIT NO.		15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH	
API# 43-	-015-30097	5308.6 GL		Emery	Utah
16.		propriate Box To Indicate N	Nature of Notice, Report, or	Other Data	
	NOTICE OF INTENT	TO TO:	SUBSEC	UENT REPORT OF:	
TEST WATER		ULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING W	

(Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

SHOOTING OR ACIDIZING

(Other)

ABANDONMENT®

Federal #11-33 was temporarily shut in on 3-15-86 due to a severe casing leak which was producing over 130 barrels/day of relatively fresh water. Removal Bridge plug set at 3380'.

ABANDON*

Shut In Well

CHANGE PLANS

BHOOT OR ACIDIZE

REPAIR WELL

(Other)



DIVISION OF OIL, GAS & MINING

8. I hereby certify that the foregoing is true and correct SIGNED Lifford Selin	TITLE _	Senior Engineer	DATE _	3-17-86
(This space for Federal or State office use)	<u></u>		······································	
APPROVED BY	TITLE _		DATE _	

Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATES	Budget Bureau No. 1004-013 Expires August 31, 1985
(Formerly 9–331)	EPARTMEN OF THE INTE BUREAU OF LAND MANAGEME	RIOR (Other Instructions re-	6. LEASE DESIGNATION AND SEELE NO. U-43778
SUNDI	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTES OR TRIBE NAME
	m for proposale to drill or to deepes or pluse "APPLICATION FOR PERMIT—" for suc		030212
OIL C GAS C			7. UMIT AGREEMENT NAME
2. NAME OF OPERATOR	OTER		S. FARM OR LEASE HAME
	Skyline Oil Company		Federal
1775 Sherman	Street, Suite 1200, Denver	- CO 80203	8. WHILE NO. 11-33
4. LOCATION OF WELL (Repo See also space 17 below.) At surface	rt location clearly and in accordance with a	any State requirements.*	10. PIBLE AND POOL, OR WILDCAT Grassy Trail (Moenkopi
1983' FSL & 188	39' FEL (NW SE) Sec. 11, T	116S, R12E	11. SPC, T, R, N, OR BLK. AND SURVEY OF AREA Sec. 11, T16S, R12E,
14. PERMIT NO.	1 18. BLEVATIONS (Show whether	r DF. RT. CR. etc.)	SLB&M 12. COUPTY OR PARISH 12. STATE
API #43-015-30			Emery Utah
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or O	ther Data
NOTI	CE OF INTENTION TO:	Opeasus	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CABING	WATER SHUT-OFF	BEPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTELING CASINO
SHOOT OR ACIDIZE	ABANDON®	(Other) Notice of Sal	TRANDONMENT.
REPAIR WELL (Other)	CHANGE PLANE	(Nots: Report results	of multiple completion on Well
Texas Eastern property to Sa	Skyline Oil Company on Jamedan Oil Corporation. Emerged of the corporation of the corporation.	anuary 30, 1987, complet	ted the sale of this
Samedan's add	ress is:		
	Samedan Oil Co 1616 Glenarm P Denver, Colora	Place, Suite 2550	
	Attn: Ga	ry Brune	
•			
18. I hereby certify that the	foregoing is true and correct		
BIGNED Muliaul	N. Chilesa TITLE	Manager	DATE 2-2-87
- Michael D	. Anderson		- VALE
(This space for Federal o	r State office use)		

*See Instructions on Reverse Side

DATE .

TITLE _

Form 3160-5 UN, .D STAT	TFS SUBMIT IN TRIPL 2E.	Budget Bureau No. 1004-0135 Expires August 31, 1985
November 1983) Formerly 9-331) DEPARTMENT OF THE	E INTERIOR verse aide)	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MAI	NAGEMENT	71-043778
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to de- Use "APPLICATION FOR PERMIT	PORTS ON WELLS	0. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
i.		7. UNIT AGREEMENT NAME
OIL X GAB OTHER		S. FARM OR LEASE NAME
SAMEDAN OIL CORPORATION		GRASSY TRAIL
3. ADDRESS OF OPERATOR		9. WHIL NO. #11-33
1616 GLENARM PLACE, STE. 2550, DEN	IVER, CO 80202	10. PISLD AND POOL, OR WILDCAT
1616 GLENARM PLACE, STE. 2550, DEP 4. LOCATION OF WELL (Report location clearly and in accord See also space 17 below.) At surface	••••	Grassy Trail (Moenkopi) 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
NWSE Section 11		1
1983' FSL, 1890' FEL		11-16S-12E SLBAM
14' tarmit un.	how whether DF, RT, GR, etc.)	EMERY UT
4301530097 GL 5308		Other Data
•	o Indicate Nature of Notice, Report, or (UBNT REPORT OF:
NOTICE OF INTENTION TO:		REPAIRING WELL
TEST WATER SHUT-OFF PULL OR ALTER CASI		ALTERING CASING
PRACTURE TREAT MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDON MBHT*
BIGOT OR ACIDIZE ABANDON®	NOTICE OF	SALE X
REPAIR WELL CHANGE PLANS	(Norm: Report result	a of multiple completion on wen
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OF ERATIONS: (Clearly Signoposed work. If well is directionally drilled, give nent to this work.)	subsurface locations and measured and true verti	cal depths for all markers and sones peru-
to Contract Off Compa	on May 12, 1988 completed the ny. The sale is retroactive to BLM of the necessary paperwo bligations as Operator.	CO WALTE IS 1300.
	Seeley Oil Company	
	2273 Highland Dr.	
	Suite #2A	•
	Salt Lake City, UT 84106	
	Attn: K. Seeley, Jr.	.•
		•
<u>.</u>		
·		
18. I hereby certify that the foregoing is true and correct	TITLE Div. Prod. Superintend	ent DATE 5-20-88
SIGNED Cary Brine	TITLE STITLE	
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Division of On, G	as and winning	Sec. 2		- 110	ROUTING:	
OPERATOR CH.	ANCE WODES	UFFT			1-	4-KAS
					2-CDW	5-867 V
Check each listed item w	hen completed. Write	N/A if item is not applicable	e.		3-JLT	6-FILE
X Change of Oper	otor (Well Sold)	☐ Decignat	ion of Agent			
	,		ion of rigent			
☐ Operator Name	Change Only	☐ Merger				
	11/ > 11 / 1 1	1 1 1 1		00		<u></u>
The operator of the	e well(s) listed be	low has changed, effe	ective:11-1-	99		
TO:(New Operato	r) <u>WASATCH RE</u>	SOURCES & MINERAL	SINC FROM	:(Old Operato	r) <u>SEELEY OIL</u>	COMPANY
Address:	95 EAST 400	NORTH	Addr	ess: <u>P. O</u>	. BOX 9015	
		CE/STEVE LUND		<u>B.</u>]	K. SEELEY	
	MANTI, UT 8	4642		SAL	T LAKE CITY, UT	Γ 84109
	Phone: 1-(435)-835-4246		Pho	ne: <u>1-(801)-278-97</u>	55
	Account No.			Acc	Account No. N2880	
WELL(S):	CAN		or		1	Unit
Name: <u>FEDERAL 1</u>	CITI	API: 43-015-15604	Entity: 635	S 1 T 165	R 12E Lease: U	
Name: FEDERAL 2		API: 43-015-15607	Entity: 635		R 12E Lease: U	-41364
Name: FEDERAL 4-	32	API: 43-015-30121	Entity: 6460		S_R_12E _ Lease: <u>U</u>	
Name: FEDERAL 1		API: 43-015-30172	Entity: 6431		S_R_12E_Lease: <u>U</u>	
Name: FEDERAL 1	1-33	API: <u>43-015-30097</u>	Entity: <u>6435</u>		S_R_12ELease:_U	
Name: FEDERAL 1	1-41	API: <u>43-015-30118</u>	Entity: <u>6450</u>		S R 12E Lease: <u>U</u>	
Name: <u>FEDERAL 1</u>		API: <u>43-015-30120</u>	Entity: <u>6455</u>		S R 12E Lease: L	
Name: <u>FEDERAL 1</u>		_ API: <u>43-015-30149</u>	Entity: 6490		S_R_12E_Lease: U	
Name: FEDERAL 12		API: 43-015-30142	Entity: 6485		S R 12E Lease: U S R 12E Lease: U	
Name: <u>FEDERAL 14</u>	1 -11	API: <u>43-015-30138</u>	Entity: <u>6475</u>	<u> </u>	S_R_12ELeaseC)-43778
OPERATOR CH	ANGE DOCUM	IENTATION				
<u>YES</u> 1. A p	ending operator	change file has been se	t up.			
<u>YES</u> 2. (R6	49-8-10) Sundry o	r other legal documenta	ntion has been rec	eived from the	FORMER opera	tor on <u>1-24-00</u>
<u>YES</u> 3. (R6	49-8-10) Sundry o	r other legal documenta	ntion has been rec	eived from the	NEW operator or	n <u>2-22-00</u>
if th	e new operator ab	s been looked up in the ove is not currently opempany file number is	erating any wells:	in Utah. Is the	operator registere	d with the State?
		Lease Wells. The BLM sted above involving Fe				
		Units. The BLM or the operations on			of unit operator f	for all wells listed
		Communitization Agrested above involved in				ved the operator

<u>N/A</u> 8.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
<u>YES</u> 9.	Changes have been entered in the Oil and Gas Information System for each well listed on <u>6-6-00</u> .
<u>YES</u> 10.	Changes have been included on the Monthly Operator Change letter on
STATE BO	OND VERIFICATION
<u>N/A</u> 1.	State Well(s) covered by Bond No
FEE WEL	LS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
<u>N/A</u> 1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.
<u>N/A</u> 2.	A copy of this form has been placed in the new and former operator's bond files on
<u>N/A</u> 3.	The FORMER operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
<u>N/A</u> 4.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated, of their responsibility to notify all interest owners of this change.
<u>N/A</u> 5.	Bond information added to RBDMS on
<u>N/A</u> 6.	Fee wells attached to bond in RBDMS on
FILMING	
1.	All attachments to this form have been microfilmed on
FILING	
1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
2.	The original of this form has been filed in the operator file and a copy in the old operator file.
COMMEN	TS

٤,

SUNDRY NOTICES AND REPORTS ON WELLS N 8 2: 21 Do not use this form for proposals to drill or to deepen or reently to a different reservoir. N/A Type of Well Gas Case Ca	Designation atory Area i el d
SUBMIT IN TRIPLICATE N/A	atory Area ield
SUBMIT IN TRIPLICATE N/A	atory Area ield
2. Name of Operator Seeley Oil Company	atory Area ield
2. Name of Operator Seeley 0il Company 3. Address and Telephone No. P. O. Box 9015, Salt Lake City, Utah 84109 4. Location of Well (Footage, Sec., T. R. M., or Survey Description) 1983' from south line, 1889' from east line 1983' from south line, 1889' from east line CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Notice of Intent Abandonment Recompletion Plugging Back Casing Repair Conversion to Injection Check Expert results of analytic Conversion to Indication of Conversion and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective November 1, 1999, Wasaatch Resources & Minerals, Inc. is being assigned operations from Seeley 0il Company for the above referenced well, located in the NWSE of Section 11, Township 16 South , Range 12 East , Emery County, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 116-12.	atory Area ield
3. Address and Telephone No. P. O. BOX 9015, Salt Lake City, Utah 84109 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1983¹ from south line, 1889¹ from east line 1983¹ from south line, 1889¹ from east line 11. County or Parish, State Emery County, 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Phase New Construction New Construction New Construction New Construction New Construction Change of Phase New Construction New Construction Change of Phase New Construction New Construction Change of Phase New Construction Change of Phase New Construction New Construction New Construction New Construction New Construction Change of Phase New Construction New Co	ield
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1983¹ from south line, 1889¹ from east line 1983¹ from south line, 1889¹ from east line Emery County, 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT TYPE OF SUBMISSION TYPE OF ACTION Notice of latent	ield
1983' from south line, 1889' from east line Interpretation Emery County,	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT TYPE OF SUBMISSION Notice of Intern	Utah
TYPE OF SUBMISSION Notice of Intent	
Notice of Intern	<u> </u>
Recompletion Recompletion Recom	
Plugging Back Water Shut-Off Water Shut-Off Casing Repair Water Shut-Off Conversion to Injection Change of Operator Conversion to Injection Conversion of Plugging Back Water Shut-Off Conversion of Injection Conversion to Injecti	
Casing Repair Alteriag Casing Other Change of Operator Other Change of Operator Dispose Water Note: Report results of mushiple Completion or Recompletion Report results of mushiple Completion or Recompletion Report results of mushiple Completion or Recompletion Report results of mushiple Completion or Recompletion Report results of mushiple Completion or Recompletion Report results of mushiple Completion or Recompletion Report results of mushiple Completion or Recompletion Report results of mushiple Completion Report	
Dispose Water (Note: Report results of multiple Completion or Recompletion Report results of multiple Completion or Recompletion Report results of multiple Completion or Recompletion Report results of multiple Completion or Recompletion Report results of multiple Completion or Recompletion Report results of multiple Completion or Recompletion Report results of multiple Completion or Recompletion Report results of multiple Completion or Recompletion Report results of multiple Completion or Recompletion Report results of multiple Completion or Recompletion Report results of multiple Completion or Recompletion Report results of multiple Completion or Recompletion Report results of multiple Completion report results of multiple Completion or Recompletion Report results of starting any proposed work. If well is displayed to this work.)* Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NWSE of Section 11, Township 16 South , Range 12 East , Emery County, Ut Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No	
Effective November 1, 1999, Wasatch Resources & Minerals, Inc. is being assigned operations from Seeley Oil Company for the above referenced well, located in the NWSE of Section 11, Township 16 South, Range 12 East, Emery County, Ut Wasatch Resources & Minerals, Inc. has an address of 95 East 400 North, Manti, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 162	completion on Well ort and Log form.)
operations from Seeley Oil Company for the above referenced werr, Totaled in the NWSE of Section 11, Township 16 South Range 12 East Emery County, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1/62. **Received in the above referenced werr, Totaled in the NWSE of Section 11, Township 16 South Range 12 East Femery County, Utah, 84642, phone number (435) 835-4246. Bond is covered under Certificate of Deposit No. 1/62.	ectionally drilled,
of Deposit No//62 RECEIVED	ah.
RECEIVED	
IAAL 9 & good	•
JAN 2 4 2000	
DIVISION OF OIL, GAS AND MINING	
14. I hereby certify that the foresping is true and correct Signed	
(This space for Federal or State office use)	/49
Approved by Title Date Conditions of approval, if any:	/49
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or from representations as to any matter within its jurisdiction.	/49

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

		RECEIVED	
,	5,	引用直向 OFFICE	

FORM APPROVED Budget Bureau No. 1004-0135

banka	DOLCHO	140.	1004	-ULS:
Expi	ires: Ma	arch :	31, 19	93
			_ :	

	LAND MANAGEMENT	3. Lease Designation and Serial No.
SUNDRY NOTICES Do not use this form for proposals to dr Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation N/A
1. Type of Well Oil Gas Other		8. Well Name and No.
2. Name of Operator	·	Federal #11-33
Wasatch Resources & Minerals	, Inc.	9. API Well No. 43-015-30097
3. Address and Telephone No.	ab 04642	10. Field and Pool, or Exploratory Area
95 East 400 North, Manti, Ut 4. Location of Well (Footage, Sec., T., R., M., or Survey D		Grassy Trail Field
1983' from south line,		11. County or Parish, State
,	NWISE Sec. 11. T. 165. 2.12E.	Emery County, Utah
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
XXX Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
Funi Abandoniem None	Other Change of Operator	_ Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Effective November 1, 1999, operations from Seeley Oil Control of Section 11, Towns Wasatch Resources & Minerals	ill pertinent details, and give pertinent dates, including estimated date of starting call depths for all markers and zones pertinent to this work.)* Wasatch Resources & Minerals, Inc. is ompany for the above referenced well, hip 16 South, Range 12 East, Inc. has an address of 95 East 400 N 35) 835-4246. Bond is covered under 0	being assigned located in the Emery County, Utah. Horth, Manti,
14. I hereby certify that the foregoing is true and correct	Stephen Lund	17/24/99
Signed Signed State of Fine uses)	Title President	Date / 2/29/ //
(This space for Pederal or State office use)	Assistant Field Manager,	Date 1/21/2000
Approved by William Standard Conditions of approval, if any:	Title Division of Resources CONDITIONS OF A	PPROVAL ATTACHED

Wastach Resources and Minerals, Inc. Well No. Federal 11-33 NWSE Sec. 11, T. 16 S., R. 12 E. Lease UTU43778 Emery County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Resources and Minerals, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1162 (Principal - Wasatch Resources and Minerals, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
999 18TH STREET - SUITE 300
DENVER, CO 80202-2466
http://www.epa.gov/region08

RECEIVED

JUL 13 2000

DIVISION OF OIL, GAS AND MINING

Ref: 8ENF-T

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Steven J. Lund Wasatch Resources & Minerals, Inc. 97 North Main Manti, Utah 84642

43.015.30097

Notice of Violation Issued Pursuant to Oil Pollution Prevention Regulations.

Federal #11-33 Facility

POP Inspection #: UT-99-07

SPCC Inspection #: U99029

Dear Mr. Lund:

In a letter from Mr. B. K. Seeley of Seeley Oil Company, dated, April 10, 2000, the EPA was notified that effective November 1, 1999, Wasatch Resources & Minerals, Inc. ("Wasatch") became the new owner and/or operator of the above referenced facility. Therefore the EPA is seeking confirmation that Wasatch is the current owner and/or operator of the Federal #11-33 Facility and violations of the Spill Prevention, Control and Countermeasures regulations noted during an inspection of the facility on September 15, 1999 have been corrected. A Notice of Violation indicating violations at the facility was sent to Seeley Oil Company on October 29, 1999, a copy of which is enclosed.

If Wasatch is the current operator of this facility, the failure of Wasatch to implement an SPCC Plan at the facility as required by 40 C.F.R. § 112.3, would constitute violations of the Act and failure to correct any violations after this notification may subject Wasatch to civil penalties of up to \$11,000 for each such violation, up to a maximum of \$27,500. The EPA, however, will afford Wasatch an opportunity to eliminate and/or remediate the oily pit and to fully implement an SPCC Plan within forty-five (45) days of receipt of this letter before deciding whether to subject Wasatch to penalties.

If Wasatch would like to resolve this matter as indicated above, it must complete the following activities within forty-five (45) days of receipt of this letter. Within forty-five (45) days of receipt of this letter Wasatch must send a copy of the Facility's certified SPCC Plan, photographs and any other documentation confirming completion of all corrective actions for the technical violations listed in the enclosed Notice of Violation issued to Seeley Oil Company and all additional violations of Part 112 detected by you, along with the original of the enclosed signed

Statement of Correction to the following person:

Jane Nakad (8ENF-T)
U.S. Environmental Protection Agency
999 18th Street, Suite 300
Denver, Colorado 80202-2466

In the event compliance cannot be achieved within the forty-five (45) day period, Wasatch must report, in writing, within thirty (30) days, the reasons for the delay and submit a proposed schedule by which the facility will achieve full compliance with all regulations.

Enclosed is a copy of the Oil Pollution Prevention Regulations (40 C.F.R. Part 112). The Agency strongly urges you to thoroughly review these regulations to ensure compliance with all SPCC requirements, not only the violations detailed in the Notice of Violation. Wasatch has been, and continues to be required to comply with all of the requirements of Part 112 therein. Also, please note that the Statement of Correction covers all of Part 112.

A Small Business Regulatory Enforcement and Fairness Act (SBREFA) information sheet, U.S. EPA Small Businesses Resources, containing information on compliance assistance resources and tools available to small businesses, is enclosed with this letter. SBREFA does not eliminate your responsibility to comply with the Act or respond to this information request, nor does it create any new rights or defenses under law. I also encourage you to telephone with any questions or to discuss corrective actions at your facility. Jane Nakad of my staff can assist you with any questions regarding this Notice of Violation or achieving compliance; she may be reached at(303)312-6202.

Sincerely,

Connally E. Mears

Director

Technical Enforcement Program

Enclosures

cc: John Baza, DOGM Robert Henricks, BLM

OPERATOR CHANGE WORKSHEET

ROUTING

ROUTING	
1. GLH	4-KAS
2. CDW	575P V
3. JLT	6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

FROM: (Old Operator):	TO: (New Operator):
WASATCH RESOURCES & MINERALS INC	SEELEY OIL COMPANY
Address: 95 EAST 100 NORTH	Address: P. O. BOX 9015
MANTI, UT 84642	SALT LAKE CITY, UT 84109
Phone: 1-(435)-835-4246	Phone: 1-(801)-467-6419
Account N6955	Account N2880

CA No.

Unit:

W	\mathbf{F}	L	L	(S)

	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
FEDERAL 1	43-015-15604	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 1-14	43-015-30180	9575	01-16S-12E	FEDERAL	OW	S
FEDERAL 2	43-015-15607	635	01-16S-12E	FEDERAL	OW	S
FEDERAL 4-32	43-015-30121	6460	04-16S-12E	FEDERAL	OW	S
FEDERAL 11-11	43-015-30149	6490	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-13	43-015-30120	6455	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-23	43-015-30170	6500	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-33	43-015-30097	6435	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-41	43-015-30118	6450	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-42	43-015-30167	6495	11-16S-12E	FEDERAL	OW	S
FEDERAL 11-43	43-015-30172	6431	11-16S-12E	FEDERAL	OW	S
FEDERAL 12-13	43-015-30142	6485	12-16S-12E	FEDERAL	OW	S
FEDERAL 12-32	43-015-30184	9576	12-16S-12E	FEDERAL	OW	S
FEDERAL 14-11	43-015-30138	6475	14-16S-12E	FEDERAL	OW	S
						<u> </u>

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

01/16/2001

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

11/17/2000

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on:

01/30/2001

4.	Is the new operator registered in the State of Utah:	YES	Business Number:	14594
5.	If NO, the operator was contacted contacted on:		_	
6.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or I			, name change,
7.	Federal and Indian Units: The BLM or BIA has for wells listed on:	approved the s	successor of unit opera	tor
8.	Federal and Indian Communization Agreem change for all wells listed involved in a CA on:	ents ("CA"): N/A	The BLM or the BIA b	nas approved the operator
9.	Underground Injection Control ("UIC") Profor the enhanced/secondary recovery unit/project for the	•		ransfer of Authority to Inject, N/A
$\overline{\mathbf{D}}_{\ell}$	ATA ENTRY: Changes entered in the Oil and Gas Database on:	01/30/2001		
1.	Changes entered in the On and Gas Database on.	01/30/2001	_	
2.	Changes have been entered on the Monthly Operator Ch	ange Spread Sh	eet on: 01/30/2001	
3.	Bond information entered in RBDMS on:	N/A	_	
4.	Fee wells attached to bond in RBDMS on:	N/A	-	
SI	ATE BOND VERIFICATION:			
1.	State well(s) covered by Bond No.:	N/A	-	
FI	EE WELLS - BOND VERIFICATION/LEASE	INTEREST	OWNER NOTIFICA	TION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed ha	as furnished a bor	nd: N/A	
	The FORMER operator has requested a release of liability The Division sent response by letter on:	from their bond N/A	on: N/A	
3	(R649-2-10) The FORMER operator of the Fee wells has	heen contacted at	nd informed by a letter from	n the Division
٥.	of their responsibility to notify all interest owners of this cl		N/A	
	LMING: All attachments to this form have been MICROFILMED	on: <i>Q - L</i> (i-01	
	LING: ORIGINALS/COPIES of all attachments pertaining to each	ch individual wel	l have been filled in each w	ell file on:
	-		Thave been midd in each w	
CC	DMMENTS:			

Form 3160-5 (June 1990)	DEPARTME	ITED STATES NT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use th	nis form for proposals to d	S AND REPORTS ON WELLS Irill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
I. Type of Well	SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation N/A
LA Well	Gas Well Other		8. Well Name and No.
2. Name of Operator Seeley	/ Oil Company		Federal #11-33
3. Address and Telep P. O.	Box 9015, Salt Lake	City. Utah 84109	43-015-30097 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	Grassy Trail Field
198	33' from south line,	1889' from east line	11. County or Parish, State Emery County, Utah
12. CHE	CK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE	OF SUBMISSION	TYPE OF ACTION	
XXX) Sul	otice of Intent Disequent Report and Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Change of Operator	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed o give subsurface 	r Completed Operations (Clearly state all locations and measured and true vertical	pertinent details, and give pertinent dates, including estimated date of starting a depths for all markers and zones pertinent to this work.)*	ny proposed work. If well is directionally drilled,
located Utah. B. K. S	I in the <u>NWSE</u> of Section Seeley, Jr. has an address	K. Seeley, Jr., doing business as Seeley Oil Control Resources & Minerals, Inc. for the above reson 11, Township 16S, Range 12E, Error of P. O. Box 9015, Salt Lake City, Utah 84109 and is BLM Bond #0692.	eferenced well, mery County,
			and the second s

14. I hereby certify that the foregoing is true and correct

Signed 13 th - Jeale Title Operation

(This space for Federal or State office use)

Approved by 14 than 14 Title Division of Resources Date 11/13/2000

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHEL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Seeley Oil Company Well No. 11-41 NWSE Sec. 11, T. 16 S., R. 12 E. Lease UTU43778 Emery County, Utah

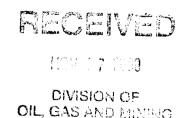
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Seeley Oil Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0692 (Principal -Seeley Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



WASATCH RESOURCES & MINERALS INC.

Steven Lund 95 East 100 North Manti, UT 84642 E: silund@sisna.com Off: (435) 835-4246 Res. (435) 835-4246 Fax: (435) 835-6342 Mob. (435) 650-0270

January 10, 2001

Mr. Jim Thompson

Utah State Division of Oil Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114-5801

RE: Conveyance of Grassy Trails interest back to B.K. Seeley

Dear Mr. Thompson:

Wasatch Resources & Minerals is conveying the wells, leases and Right of Ways listed on the attachment back to Mr. B.K. Seeley pursuant to the Assignment dated December 24, 1999. Please approve the Assignment at your earliest convenience.

Sincerely:

∕Steve Lund

Enclosure: (1)

CC:

J. Craig Smith

Mark S. Dolar, Dolar Energy L.L.C.

RECEIVED

JAN 1 J 7001

DIVISION OF OIL, GAS AND MINING

GRASSY TRAIL FIELD WELLS AND NET REVEUNE INTERESTS

	WELL NAME	W.I.	MMS OR STATE ROY	ORRI	ORRI TO SEELEY	N.R.I		LOCATION
4	1 (7 (17)					1	% U-41364	NENW-1-T16S,R12E
1	Fed#1	100.00%					11 44064	INEQW-1-T16S.R12E
	Fed#2	100.00%	<u> </u>				2/ INAL 20607	NWSW-36 - 1 155-17125
	#36-13	100.00%	b				7 MAI 20685	SENW-30-1135,17125
	#36-2	100.00%	6				1A1 24005	INESE-2-1100, N125
	#2-43X	100.00%					1% ML-34005	INFSW-2-165.K 125
-	#2-23X D						U-41364	ISWSW-1-1100,17125
7	#1-14	100.00%	6				% U-43778	NWSW-2-T16S,R12E
	#12-13	100.009	6				, U-41365	TSWNF-12-T16S,R12E
\	#12-32	100.009	6				% U-43778	NWNW-14-T16S,R12E
\	#14-11	100.009	%				3 U-43778	NENE-11-T16S,R12E
\	#11-41	100.009					₃ U-43778	ISENE-11-T16S-R12E
	#11-42	100.00					% U-43778	NESF-11-T16S,R12E
\	#11-43	100.00					1% U-43778	NWSE-11-T16S-R12E
\	#11-33						6 U-43778	NWSW-11-T16S,R12E
\	×#11-13)% U-43778	NESW-11-T16S.R12E
,	#11-23						5 U-43778	THE THEORY IN THE THE THEORY
\	#11-11		%				3040110	77 SW/NE 4-165-12E
_	# 4-3						u-43	// 2w/wg + , 60 .04

Grassy Trail Field Right of Ways

ROW nu 18-16-007 Effective 08/01/83

Grantor: State of Utah #600 Grantee: Skyline Oil Co.

ROW nu 18-16-013
Effective 09/21/83
Grantor: USA U-51315
Grantee: Skyline Oil Co.

ROW nu 18-16-029 Effective 12/07/83

Grantor: Denver & Rio Grande Western RR

Grantee: Skyline Oil Co.

ROW nu 18-16-030 Effective 02/04/85

Grantor: State of Utah #2806

Grantee: Skyline Oil Co.

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW -
3 FILE

Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has change	ed, effective:	1-9-03				
FROM: (Old Operator):		TO: (New Op	perator):			
SEELEY OIL COMPANY		SEELEY OIL	COMPANY	LLC		
Address: P O BOX 9015		Address: P O B	OX 9015			
SALT LAKE CITY, UT 84109		SALT LAKE C	CITY, UT 8	4109		
Phone: 1-(801)-467-6419		Phone: 1-(801)	-467-6419			
Account No. N2880		Account No.	N2355			
CAI	No.	Unit:				
WELL(S)						
VI ELECO)	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
FEDERAL 35-44		43-007-30108	99998	FEDERAL	ow	PA
STATE 36-13		43-007-30084		STATE	ow	S
GRASSY TRAIL 36-2		43-007-30103		STATE	ow	S
FEDERAL 1	01-16S-12E	43-015-15604	635	FEDERAL	OW	TA
FEDERAL 2	01-16S-12E	43-015-15607	635	FEDERAL	OW	TA
FEDERAL 1-14	01-16S-12E	43-015-30180	9575	FEDERAL	ow	S
STATE 2-43X	02-16S-12E	43-015-30100	6440	STATE	OW	S
STATE 2-23	02-16S-12E	43-015-30111	99990	STATE	SWD	I
FEDERAL 3-23	03-16S-12E	43-015-30127	99998	FEDERAL	OW	PA
FEDERAL 4-32	04-16S-12E	43-015-30121	6460	FEDERAL	OW	S
FEDERAL 11-33	11-16S-12E	43-015-30097	6435	FEDERAL	OW	P
FEDERAL 11-41	11-16S-12E	43-015-30118	6450	FEDERAL	OW	S
FEDERAL 11-13	11-16S-12E	43-015-30120	6455	FEDERAL	OW	S
FEDERAL 11-11	11-16S-12E	43-015-30149	6490	FEDERAL		S
FEDERAL 11-42	11-16S-12E	43-015-30167	6495	FEDERAL		P
FEDERAL 11-23	11-16S-12E	43-015-30170	6500	FEDERAL		S
FEDERAL 11-43	11-16S-12E	43-015-30172	6431	FEDERAL		S
FEDERAL 12-13	12-16S-12E	43-015-30142	6485	FEDERAL		S
FEDERAL 12-32	12-16S-12E	43-015-30184	9576	FEDERAL	OW	S
FEDERAL 14-11	14-16S-12E	43-015-30138	6475	FEDERAL	ow	S
OPERATOR CHANGES DOCUMENTATIO Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received. 2. (R649-8-10) Sundry or legal documentation was received.	ved from the FOR		on:	03/03/2003	-	
3. The new company has been checked through the Depa	artment of Comm	erce, Division	of Corpora	tions Datab	ase on:	03/03/2003
4. Is the new operator registered in the State of Utah:	YES	Business Numb	ber:	5 <u>260313-016</u>	<u>5</u> 0	

			*
6. (R649-9-2)Waste Management Plan has been received on	n: <u>IN PLACE</u>		
 Federal and Indian Lease Wells: The BLM ar or operator change for all wells listed on Federal or Ind 		proved the merger, name ch 4/2003	lange,
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit of the successor	operator for wells listed o	on: N/A	
 Federal and Indian Communization Agree The BLM or BIA has approved the operator for all we 		n: <u>N/A</u>	
10. Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the		proved UIC Form 5, Transfer o listed on: N/A	f Authority to Inject,
DATA ENTRY: 1. Changes entered in the Oil and Gas Database on:	03/04/2003		
2. Changes have been entered on the Monthly Operator	Change Spread Sheet o	on: <u>03/04/2003</u>	
3. Bond information entered in RBDMS on:	N/A		
4. Fee wells attached to bond in RBDMS on:	N/A		
STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number:	1063820156428		
FEDERAL WELL(S) BOND VERIFICATION 1. Federal well(s) covered by Bond Number:	V: UT 0692		
INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number:	N/A		
FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed	l covered by Bond Numb	per <u>N/A</u>	
2. The FORMER operator has requested a release of liabil The Division sent response by letter on:	lity from their bond on: N/A	N/A	
LEASE INTEREST OWNER NOTIFICATIO 3. (R649-2-10) The FORMER operator of the fee wells ha of their responsibility to notify all interest owners of this	as been contacted and inf	formed by a letter from the Divis	ion
COMMENTS:			

Form \$-221 (May 1963)		UNITED STATES	BIBMIT IN TRIPLICATIONS OF		ed. 10 No. 43-21434.
		MENT OF THE INTE SECLOGICAL SURVEY	RIOR verse side)	5. LEASS DESIGNATION	AND SPRIAT, NO.
	UNDRY NOT	ICES AND REPORTS	ON WELLS ng back to a different reservoir. th proposals.)	6. IF INDIAN, ALLOTTE	DOR TRIBE NAME
OIL CAL	C. OTHER	All oil + a	ras wells	7. UNIT AGESCHER NA	NR.
1. NAME OF OPERAT	on Dil	Company.	110	S. PARM OR LEASE WAY	(B
E. ADDRESS OF OFER	Bax 901	5 5.4.6	utal 84109	9. WELL NO.	
4. LOCATION OF WEL See also space 11 At surface	L (Report location c below.)	casty and in accordance with	any State requirements.	10. FIRLD AND POOL, O	R WILDCAT
				31. SEC., T., E., M., OR I SURVEY OR ARRA	
14. PERMIT NO.		15. MLEVATIONE (Show whether	r DF, RT, GE, etc.)	12. COUNTY OR PARISH	18. STATE
26.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, a	or Other Data	
	NOTICE OF INTER	TION TO:	#0a	REQUEST SEFECT OF:	
PROTURN TREAT SHOOT OR ACIDM REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ARANDON° CHANGE PLANS	WATER REUT-OFF FRACTURS TREATMENT SEGOTING OR ACIDISING (Other) (NUTS: Report res	ALTRING C ADAMDONME Lits of multiple completion	ADING ME*
NAME OF TAXABLE	es.) •		nent details, and give pertinent de ocations and measured and true ve		e of starting any and somes perti-
this	is to	inform you	a that effecting our v	twe with	
Janu	ary 200	os we chu	anged our v	iame from	l
"B.K.	Seeley 1	r. Aba. Scele	y ou company	**	
To:	Seoler	, oil Con	npany, L.L.	2.	
Please	chan	ge your	well rest	es to ref	lost !
This (have	e.]	DECEIVED	•
	Į Į		•	ILOLIVED.	
				MAR 0 3 2003	
			DiV	OF DIC 1943 & MINING	
18. I hereby certify	that the toreside is	trus And extract	1. 1		
SIGNED 3	·11, Je	ela, D. TITLE_	Menter	DATE 3/0	13/03
_	receral or State offic	Ψ.			
CONDITIONS OF	APPROVAT. IP A	TITLE _		DATE	

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA
FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE		WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA _	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	Р	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	low
FEDERAL 11-11	11	16S	12E	43-015-30149		FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	Р	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142		FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
					<u> </u>		<u> </u>	
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW
BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	Р	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316		FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	Р	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	Р	GW
BLACK BULL FEDERAL 310	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
COWBOY 1	14	398	22E	43-037-30012		FEDERAL	S	ow
COWBOY 4	14	398	22E	43-037-30037	2530	FEDERAL	PA	ow
COWBOY 5	14	398	22E	43-037-30062		FEDERAL	Р	OW
COWBOY 7	23	398	22E	43-037-30325	2530	FEDERAL	Р	OW
						·	· •	1
RECAPTURE PCKT ST 7	02	40S	22E	43-037-30701		STATE	Р	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625		FEDERAL	S	ow
RECAPTURE POCKET 5	10	40S	22E	43-037-30689		FEDERAL	Р	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611		FEDERAL	Р	ow
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	low

ē



Tell Boyer
Executive Director
Department of Commerce

8012789755

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH DEPARTMENT OF COMMERCE DIVISION OF CORPORATIONS & COMMERCIAL CODE CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR SEELEY OIL COMPANY LLC 3964 S SUMMERSPRING LANE SALT LAKE CITY UT 84124

MA.. . .

DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that SEELEY OIL COMPANY LLC has been filed and approved on January 09, 2003 and has been issued the registration number 5260313-0160 in the office of the Division and hereby issues this Certification thereof.

KATHY BERG Division Director

RECEIVED

MAR 0 3 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

			ENTITY ACTION	FORM				
Operator:	Seeley	Oil Company LLC		Ope	erator Ac	count Nu	ımber:	N 2355
Address:	P. O. B	ox 9015						
	city Sal	t Lake City		-				
	state U	Τ	zip 84109-0015	_ _	F	hone Nu	mber:	(801) 467-6419
Well 1								
API No	umber	V	Veli Name	QQ	Sec	Twp	Rng	County
1		l _			1	i	I	

API Number	Well I	lame .	QQ	Sec	Twp	Rng County		
4301530172	Federal 11-43		NESE	11	168	12E	Emery	
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date		
D	06431 √	14042					9/1/2003	
Comments: #1 of	f six wells going into a tai					•	2/10/04	

Emery	
Entity Assignment Effective Date	
9/1/2003	

			QQ	Sec	Twp	Rng	County	
4301530120	Federal 11-13		NWSE	11	168	12E	Emery	
Action Code	Current Entity Number	New Entity Number	S	pud Dat	e	Entity Assignment Effective Date		
D	06455	14042					9/1/2003	

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Carl L. Cunningham

Name (Picase Print)

Carl L. Cunningham

Signature

Comptroller

Title

Date

(5/2000)

RECEIVED

FEB 1 0 2004

DIV. OF OIL, GAS & MINING



State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON
Division Director

MICHABL O. LEAVITT

Governor

OLENES, WALKER
Lieutenant Governor

Attached is the information you requested. Unfortunately, what little information I had was not yery detailed.

March 18, 2004

Marie Mª Gann BLM-Mab

Marie Magan Moab BLM Fax # 435-259-2106 RECEIVED

MAR 2 6 2004

Marie, 1 will include the information sent to me regarding the Grassy Trail wells.

The ones I think are involved are:

The ones I mink and	••	
No info -> Grassy Trails 2 No info -> Federal 1 No info -> Grassy Trail 36-2 No info -> State 36-13 / Federal 10-33 / Federal 11-13 / Federal 11-41 No info -> State 2-43X / Federal 11-33 / Federal 10-13 / Federal 13-11 / Federal 12-13 No info -> Bolinder 2-2 / Federal 11-43 / Federal 11-42 / Federal 11-23	43 015 15605 43 015 15604 43 007 30103 43 007 30084 43 015 30120 43 015 30120 43 015 30100 43 015 30100 43 015 30125 43 015 30141 43 015 30142 43 015 30142 43 015 30172 43 015 30172 43 015 30170	16S 12E 02 State well 16S 12E 01 UTU41564 15S 12E 36 State well 15S 12E 36 State well 16S 12E 10 UTU 43778 16S 12E 11 UTU 43778 16S 12E 02 State well 16S 12E 11 UTU 43778 16S 12E 10 UTU 43777 16S 12E 10 UTU 43777 16S 12E 10 UTU 43777 16S 12E 12 UTU 43777 16S 12E 11 UTU 43777 16S 12E 11 UTU 43777 16S 12E 11 UTU 43777 16S 12E 11 UTU 43777 16S 12E 11 UTU 43777

I'm also enclosing a letter from E W Guynn from the Utah Geological Survey asking for horizontal information. We do not have any of that information and I'm hoping they sent it to you. However, any information you may have showing horizontal drilling will be greatly appreciated.

If you have any questions, please don't hesitate to call.

Thanks,

Vicky Dyson Records Room Supervisor 801-538-5279

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801 telephone (801) 538-5340 • facsimile (801) 339-3940 • TTY (801) 538-7223 • www.ngm.utah.gav.



T 0 220					1	Jo d	etail	led di	kain	hole in	tor	mation was
Form 9-330 (Rev. 5-63)		Į	UNI ⁽	ST				N DUPLIC	c/(<i>i</i>	Form	approved. Provide et Bureau No. 42-R355.5.
	DEP.	ARTN GE	MENT C	F T	311BABA	7RVICE		stru	e other in actions of erse side	5. LEASE	DESIGN	ATION AND SERIAL NO.
WELL CO	MPLETI	ON C	OR RECO	MPL		OPERAT		ID I O	G *			LOTTEE OR TRIBE NAME
1a. TYPE OF WE			GAS WELL	<u> </u>		op 198				7. UNIT AC	REEME	NT NAME
b. TYPE OF COM NEW X	WORK OVER	DEEP- EN	PLUG BACK		PIFE AUTL	-				S. FARM O	R LEAS	E NAME
2. NAME OF OPERA	"ŠKYLII	NE OI	L COMPA	NY				ı		9. WELL N	о.	
3. ADDRESS OF OP	ERATOR		· · · · · · · · · · · · · · · · · · ·	·····	T 0	774 1	0/11	-		1 .		#11-33
2000 Uni										1	dcat	OL, OR WILDCAT
At surface	L983.4'	N/SL	1889.5	' W/	EL Se	c.11,	r.169	•		'	., B., M.	, OR BLOCK AND SURVEY
At total depth	_		Same abovp.	as a	above.			Si	LB&M	Sec.1	1,T	.16S.,R.12E., SLB&M
	Dame	. as	abovp.	14.	PERMIT NO.	•	DATE	ISSUED	·*···	12. COUNTY PARISH		18. STATE
15. DATE SPUDDED			HED 17. DAT	2.003/2	. / Bandon A	- 1		-82		Eme	ry	Utah ELEV. CASINGHEAD
4-21-82		7.5. REAC	HED II. DAT		1. (Reday 1	o proa.)		vations (323 KI	•	, RT, GR, ETC.)	19.	5311'
20. TOTAL DEPTH, MD	A TVP 2	1. PLUG, B	ACK T.D., MD &		22. IF MUL	ANT*		23. INT	ERVALS LLED BY	ROTARY TO		CABLE TOOLS
3906'		lone	IPLETION—TO	BOTTO	Sing.	TE TAND TA	'D) *	<u> </u>	->	All Ro		7 25. WAS DIRECTIONAL
3420' to	3906'	Open	Hole Moenko				· .					None
6. TYPE ELECTRIC	AND OTHER I	LOGS RUN									1	WAS WELL CORED
S.			Format		CORD (Rep			 	Neu	cron	1338	39' - 3842'
CASING SIZE	!	, LB./FT.	DEPTH SE	T (MD)		LE SIZE		CE		RECORD		AMOUNT PULLED
L6'' L0-3/4''	40.50	#/ft.		42'	_ -17	24"		yds.	 		1777 -	None
7-5/8"	26.40					-3/4'' -7/8''	41 56					+CaCl ₂ None e+CaCl ₂ "
9.		LIN	ER RECORD					30.	i	TUBING REC	CORD	J
SIZE	TOP (MD)	BO:	TTOM (MD)	SACKS	CEMENT*	SCREEN		\$12E	, 	DEPTH SET (MD)	PACKER SET (MD)
						CIT	414		<u> </u>			
1. PERFORATION RE	COBD (Interv	al, size a	nd number)		\Box	15510				TURE, CEMEN		
N	lone				0	DEPTH	INTERVAI	. (MD)	A	MOUNT AND KI		CEIVED -
•			·				None				MA	R 2 6 2004
3.*			····		PROT	UCTION	,		<u> </u>	יום	V. OF C	DIL, GAS & MINING
ATZ FIRST PRODUCT	ION	PRODUCTIO	ON METHOD (F	lowing			ze and t	pe of pun	np)	WELI		's (Producing or
NO-82	HOURS TES		ping		-12							Producing
-1-82	13	120	None		D'N. FOR T PERIOD	20		28	MCF	WATER—BB	-	25
OW. TUBING PRESS.	None	ESSURE	CALCULATED 24-HOUR RATE	OIL	—вяг. 369	GAS	51.7	1	WATER-	OBBL.	OIL C	41.8
L DISPOSITION OF G	ed for	fuel	and ve	nte	d					Dave		Bargen
Request ^{^c} c					•	-	,	. 				——————————————————————————————————————
S. I hereby certify SIGNED	that the for	egoing an			on is compl						9	-7-82
				<u> </u>						Dat		

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Here 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference. (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 25, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sucks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Hem 29: Hem 33:

37. SUMMARY OF POROUS ZONES: SILMMARY OF POROUSITY AND CONTENTS THEREOF.	SITY AND CONTEN		38. GEOLO	GEOLOGIC MARKERS	
D, CUSIIION US	DELTH INTERNAL TENTED, CUSHION CREE, TIME TOOL OFFIN, FLOWING	PEN, FLOWING SHOTTIN PERSONNER, AND RECOVERIES DESCRIPTION, CONTENTS, RTC.		TOT	
		W.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
1868'	1910		Curtis	1065'	same
2335'	2700	Marker	Entrada	1194'	=
		מ	Navajo	1823	=
<u></u>			Wingate	2325'	=
	,		Chinle	2702'	=
3589.0	3646.0	Dolomite - Limestone interspersed	Moenkopi	2968	ن ي
3753.0	3842.0	a	Sinbad	3593'	=
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				والمراجع والم والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراج	

GPO 680-378

SAMEDAN OIL CORPORATION
Suite 2550
1616 Glenarm Place
Denver, Colorado 80202
303-534-0677
Omnifax 303-893-2675

May 12, 1987

WELL : Grassy Trails Federal #11-33

LOCATION : NWSE Section 11, T16S-R12E

Emery County, Utah

T.D. 3906 : P.B.T.D. 3461' Top of fish in open hole

CASING : 10 3/4", 40.5#, K-55, 0 to 673', cmtd to

surface.

7 5/8", 26.4#, K-55, 0 to 3417',

cmtd to 2200' +.

NOTE: Bad casing in several spots above 2200'. Previous squeeze cementing

attempts unsuccessful.

BRIDGE PLUG : Mountain States Model "A" RBP at 3380'

in 7 5/8" csg

OPEN HOLE COMPLETION: 3417' TO 3906' vertical hole with two

horizontal drain holes

FISH : TOF at 3461' in open hole consists of

directional drilling tools

K.B. : 15' above G.L.

PURPOSE OF WORK : To repair holes in 7 5/8" casing by

running 4 1/2" casing from 3461' to

surface and cementing from 3380 \pm to

surface

OPERATOR CHANGE WORKSHEET

	ROUTING
	1. DJJ
ı	2. CDW
ı	3. FILE

X Change of Operator (Well Sold)

The operator of the well(s) listed below has changed, effective:

Designation of Agent/Operator

4/15/2005

Operator Name Change

Merger

FROM: (Old Operator):			TO: (New Operator):					
N2355-Seeley Oil Company, LLC			N2845-Pride Ventures, LLC					
PO Box 9015				PO Box 282				
Salt Lake City, UT 84109				Bloomfield, NM 87413				
Phone: 1-(801) 467-6419				Phone: 1-(505) 599-3456				
CA N	0.			Unit:				
WELL(S)	-							
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
FEDERAL 1	01	160S	120E	4301515604	635	Federal	OW	S
FEDERAL 2	01	160S	120E	4301515607	635	Federal	OW	S
FEDERAL 1-14	01	160S	120E	4301530180	9575	Federal	OW	S
FEDERAL 4-32	04	160S	120E	4301530121	6460	Federal	OW	S
FEDERAL 11-33	11	160S	120E	4301530097	14042	Federal	OW	P
FEDERAL 11-41	11		120E	4301530118		Federal	OW	P
FEDERAL 11-13	11			4301530120		Federal	OW	S
FEDERAL 11-11	11	160S	120E	4301530149		Federal	OW	S
FEDERAL 11-42	11	160S	120E	4301530167		Federal	OW	P
FEDERAL 11-23	11		120E	4301530170		Federal	OW	P
FEDERAL 11-43	11			4301530172		Federal	ow	P
FEDERAL 12-13	12		•	4301530142		Federal	ow	P
FEDERAL 12-32	12	4		4301530184		Federal	OW	S
FEDERAL 14-11	14	160S	120E	4301530138	14042	Federal	OW	S
			1					
		ļ						
					<u> </u>			
			↓					ļ
	<u> </u>		l			l		1
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation 2. (R649-8-10) Sundry or legal documentation	was rec	eived feived f	from the	NEW operator	on:	6/20/2005	-	
3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 7/29/2005								
4. Is the new operator registered in the State of Utah: YES Business Number: 5942629-0161								
5. If NO, the operator was contacted contacted				-			-	
6a. (R649-9-2)Waste Management Plan has bee	n receive	ed on:			requested	17/292005		
6b. Inspections of LA PA state/fee well sites complete on: n/a								
Or Hippophoria of Mali III amin ton han area complete on.								

7.	Federal and Indian Lease Wells: The BLM and or the lor operator change for all wells listed on Federal or Indian leases of		ed the n BLM	nerger, name o 7/23/2005 <u>BI</u>	
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: n/a				
9.	Federal and Indian Communization Agreements ('The BLM or BIA has approved the operator for all wells listed to			n/a	
10	Underground Injection Control ("UIC") The D Inject, for the enhanced/secondary recovery unit/project for the w	vivision has approverater disposal well(of Authority to
DA	ATA ENTRY:				
1.	Changes entered in the Oil and Gas Database on:	7/29/2005			
2.	Changes have been entered on the Monthly Operator Change S	pread Sheet on:		7/29/2005	
3.	Bond information entered in RBDMS on:	7/29/2005			
4.	Fee/State wells attached to bond in RBDMS on:	7/29/2005			
5.	Injection Projects to new operator in RBDMS on:	*			
6.	Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a		
FI	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	UT1147			
IN 1.	IDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	n/a			
	EE & STATE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by	y Bond Number		*	
2.	The FORMER operator has requested a release of liability from the Division sent response by letter on:	neir bond on:	not yet	_	
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been confidence of their responsibility to notify all interest owners of this change of	ntacted and inform	ed by a le	tter from the Div	rision
C	DMMENTS:		-		
_					
_					

UNITED STATES PORM APPROVED Form 3160-5 et Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. U-43778 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals N/A 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE N/A I. Type of Well Oil Well Gas Well 8. Well Name and No. Other 2. Name of Operator Federal 11-33 Seeley: 0il Company LLC N2355 9. API Well No. 3. Address and Telephone No 43-015-30097 P. O. Box 9015, Salt Lake City, Utah 84109 (801) 467-6419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Pield and Pool, or Exploratory Area Grassy Trail Field T16S,R12E 11. County or Parish, State Sec. 11: NWSE 1983 FSL 1890' FEL **Emery** 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans **New Construction** Subsequent Report Non-Routine Fracturine Water Shot-Off Final Abandonment Notice Other Change of Operator Dispose Water (Note: Ropert results of mul Completion or Recompletion ion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including emi nated date of starting any proposed work. If well is directionally drilled, surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Effective April 15, 2005, Pride Ventures LLC has acquired the above referenced well and assumes operations for the same. Bond shall be covered by Irrevocable Letter of Credit backed by Certificate of Deposit. Utah Bond No. UT-1147. APPROVED 7139 105 arlene Kussell RECEIVED

Signed Signed President President Date 05/06/05

Title President Date Date Date Conditions of approval, if any:

JUN 2 0 2005

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Form 3160-5 June 1990) DEPARTMENT BUREAU OF L SUNDRY NOTICES A Do not use this form for proposals to dril Use "APPLICATION FOR	PORM APPROVED Budget Burean No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. U-43778 6. If Indian, Allossoc or Tribe Name N/A		
SUBMIT	7. If Unit or CA, Agreement Designation N/A		
4. Location of Well (Footage, Sec., T., R., M., or Servey De T16S,R12E - Sec. 11: NWSE 1983' FSL 1890' FEL	N 2845 New Mexico 87413 (505) 599-3456 S) TO INDICATE NATURE OF NOTICE, REPORTIVE OF ACTION Abandonment	8. Well Name and No. Federal 11-33 9. API Well No. 43-015-30097 10. Field and Pool, or Exploratory Area Grassy Trail Field 11. County or Parish, State EMERY RT, OR OTHER DATA	
Subsequent Report Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing Other Change of Operator	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Nete: Report results of multiple completion on Well Completion or Recompletion Report and Lag form.)	
Effective April 15, 2005, Privell and assumes operations for	evocable Letter of Credit backed by C	ove referenced	
APPROVED 7 139 1 0. Couline Russell Division of Oil, Gas and Mining Earlene Russell, Engineering Technic	RECEIVED JUN 2 0 2005 A OF OIL, GAS & MINING		
14. I hereby certify that the foregoing is true and correct Signed (This man for Rederal or State office use)	Registered agent	<u> </u>	

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, dicitions or frank-less statements or representations as to any matter within its jurisdiction.

James P. Woosley Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22 Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E. Lease UTU03759 Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by 1171147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

RECEIVED JUN 20 2005



United States Department of the Interior

Partment of the In

Partment of the In

RECEIVEBUREAU OF LAND MANAGEMENT

Moab Field Office
82 East Dogwood

Moab, Utah 84532

DN. OF OIL, GAS & MINING



3107 UTU41364 UTU41365 UTU43777 UTU43778 (UT-062)

JUN 23 2005

Pride Ventures, LLC P. O. Box 282 Bloomfield, New Mexico 87413

Re:

Change of Operator Requests

Lease UTU41364

Wells No. 1, 1-14 and 2

Lease UTU41365

Well No. 12-32 Lease UTU43777

Well No. 4-32

Lease UTU43778

Wells No. 11-11, 11-13, 11-23, 11-33, 11-41,

11-42, 11-43, 12-13 and 14-11

Emery County, Utah

Gentlemen:

We have reviewed your requests for change of operator of the above referenced wells from Seeley Oil Company, LLC to Pride Ventures, LLC. Our records indicate there currently is not a valid bond on file in the name of Pride Ventures, LLC. We are, therefore, unable to approve your request.

Should Pride Ventures, LLC intend to assume operatorship of these locations, a valid bond in the name of Pride Ventures, LLC, must be submitted for approval the following address:

Bureau of Land Management Utah State Office (UT-924) Attn: Connie Seare P. O. Box 45155 Salt Lake City, Utah 84145

Seeley Oil Company will continue to be recognized as operator of these wells until this office has been notified by a potential new qualified operator of its intention to assume operatorship.

If you have any questions, please contact Marie McGann at 435-259-2135.

Sincerely,

151 A. Lynn Jackson

Acting Assistant Field Manager Division of Resources

Enclosure:

Unapproved Sundry Notices (14p)

cc: UT-070, D. Stephens (wo/Enclosure)
State of Utah Division of Oil, Gas and Mining, E. Russell (wo/Enclosure)
Mr. B.K. Seeley, Jr. (wo/Enclosure)
Seeley Oil Company, LLC
P. O. Box 9015
Salt Lake City, Utah 84109

MMcGann:mm:6/22/05

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

R	OUTING
1.	DJJ
2	CDW

V.	Change	of Operator	(Wall	Cold
Х-	- Unange	of Operator	(weii	Solai

Operator Name Change/Merger

A - Change of Operator (Wen Sold)		Operai	of Name v	Change/Me	i gei			
The operator of the well(s) listed below has chan	ged, e	ffectiv	re:			6/1/2007		
FROM: (Old Operator):				TO: (New Operator):				
N2845-Pride Ventures, LLC				N3205-Integra	-	LLC		
PO Box 328				1137 1				
Bloomfield, NM 87413					CO 81521			
Phone: 1 (505) 325-7707				Phone: 1 (970)	234-8095			
CA No.				Unit:				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa	s rece	eived f		-		12/14/2007	_	
3. The new company was checked on the Depart	nent	of Cor	nmerce	, Division of C	orporation	s Database o	- n:	11/7/2007
4a. Is the new operator registered in the State of U	Itah:			Business Num	ber:	5065229-016	0	
4b. If NO, the operator was contacted contacted of	n:			•			-	
5a. (R649-9-2)Waste Management Plan has been re	ceive	d on:			REQUES	TED 1/31/08	3	
5b. Inspections of LA PA state/fee well sites comp	lete o	n:		n/a				
5c. Reports current for Production/Disposition & S				ok	-			
6. Federal and Indian Lease Wells: The BL			e BIA l	as approved the	– e merger, na	ame change.		
or operator change for all wells listed on Feder					BLM	9/6/2007	BIA	
7. Federal and Indian Units:	01 1		104505			_		-
The BLM or BIA has approved the successor	ofur	nit oper	rator for	r wells listed on	:	n/a		
8. Federal and Indian Communization Ag		_			•		-	
The BLM or BIA has approved the operator:			-			n/a		
9. Underground Injection Control ("UIC"				ivision has appr	oved UIC F		- fer of Au	thority to
Inject, for the enhanced/secondary recovery un	•	iect fo					1/7/2008	-
DATA ENTRY:		<i>J</i>		•	(,)			_
1. Changes entered in the Oil and Gas Database	on:			12/21/2007 an	d 1/30/2008	3		
2. Changes have been entered on the Monthly O _I		or Cha	inge Sp	read Sheet on:		12/21/2	2007 and	1/30/2008
3. Bond information entered in RBDMS on:				12/21/2007 an	d 1/30/2008	3		
4. Fee/State wells attached to bond in RBDMS or				12/21/2007 an	d 1/30/2008	3		
5. Injection Projects to new operator in RBDMS of				1/30/2008	_			
6. Receipt of Acceptance of Drilling Procedures f	or AF	D/Nev	w on:		n/a			
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:				UTB000265	_			
2. Indian well(s) covered by Bond Number:					_	Dr. Doo1042		
3a. (R649-3-1) The NEW operator of any fee we	` '			-		RLB001043	b	
3b. The FORMER operator has requested a releas	e of l	iability	from the	heir bond on:	n/a	_		
The Division sent response by letter on:		(O.P.)						
LEASE INTEREST OWNER NOTIFIC					11 1		· · ·	
4. (R649-2-10) The FORMER operator of the fee of their responsibility to notify all interest owner					med by a let n/a	tter from the I	J1V1SIOI1	
COMMENTS:	19 01	uns ell	ange on		ша			

F	OR	M	9

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	000	
C	5. LI:ASE DESIGNATION AND SERIAL NUMBER;		
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. II INDIAN, ALLOTTEE OR TRIBE NAME:
	and the state of t	reat hottom-hale death, reenter giupped wells, ar to	7. UNIT OF CA AGREEMENT NAME:
drill horizontal ta	ew wells, significantly despite existing was below cut to well to be supplied to	orn for such proposition	A VIELL NAME and NUMBER:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER _		See below
01217201			8. J.PI NUMBER.
2. NAME OF OPERATOR:	N3205		
Integrated Energy LLC	N 2803	PHONE NUMBER:	10, FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR:	y Fruita STATE CO ZIE		C-rassy Trail
	y Fruita STATE CO ZIP	(0.102.)	
4. LOCATION OF WELL			CO INTY:
FOOTAGES AT SURFACE:			
OTRIOTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		ST/TE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
TYPE OF SUBMISSION	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Stibill in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will staft:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	FLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Change of Operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	4
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volu	mes, erc.

Integrated Energy LLC has assumed operations on the wells listed on Exhibit A to this report.

effective 6/1/07 BLM Bond=UTB-000365 DOGM BOND = PLB0010436

PEDON Q	COENTER	
7 ^	34 CON	TITLE Afforney
NAME (PLEASE PRINT)	-/ // \	11-20-07
SIGNATURE	<u> </u>	DATE 10900

(This space for State use only)

(5/2000)

APPROVED 12/21/01 + 1/30/08

Division of Oil, Gas and Mining Earlene Russell, Engineering Technician RECEIVED

NOV 2 0 2007

Grassy Trail Field

Exhibit A Well List

	API#	Lease Type	Lease#	Well Name	Well Type	County	Location	Utah Entity#
1	43-007-30084-00-00	State		State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16 S-12 E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
7	43-015-30111-00-00	State		State 2-23	Active	Water d	is E me ry	2-16S-12E

STATE OF UTAH

	5. LEASE DESIGNATION AND SERIAL NUMBER: U-43778					
SUNDR	Y NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A		
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below c laterals. Use APPLICATION FOR PERMIT TO DRILL	current bottom-hole dept L. form for such proposal	h, reenter plugged wells, or to is.	7. UNIT OF CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER: Federal 11-33		
2. NAME OF OPERATOR:		· · · · · · · · · · · · · · · · · · ·		9. API NUMBER:		
Pride Ventures, LLC			PHONE NUMBER:	4301530097 10. FIELD AND POOL, OR WILDCAT:		
3. ADDRESS OF OPERATOR: P.O. Box 328	TY Bloomfield STATE NM Z	_{::P} 87413	(505) 325-7707	Grassy Trail Field		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1983	FSL 1890' FEL			COUNTY: Emery		
QTR/QTR, SECTION, TOWNSHIP, RA				STATE: UTAH		
11. CHECK APP	PROPRIATE BOXES TO INDICA			RT, OR OTHER DATA		
TYPE OF SUBMISSION			YPE OF ACTION	CONTROL OF THE PROPERTY OF THE		
NOTICE OF INTENT	ACIDIZE ALTER CASING	DEEPEN	TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL		
(Submit in Duplicate) Approximate date work will start:	CASING REPAIR	☐ NEW CONS		TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR		TUBING REPAIR		
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	ζ	WATER DISPOSAL		
(Submit Original Form Only) Date of work completion:	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	WATER SHUT-OFF		
Date of work completion.	COMMINGLE PRODUCING FORMATION	S RECLAMAT	ION OF WELL SITE	✓ OTHER: Change of Operator		
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR (COMPLETED OPERATIONS. Clearly show a	Il pertinent details inc	cluding dates, depths, volum	es, etc.		
Effective April 2, 2007, P	Pride Ventures, LLC requests the	following Cha	nge of Operator fron	n Pride to:		
Integrated Energy, LLC 1137 19 Road Fruita, CO 81521 Attn: Mr. Wayne Stout 970-234-8095						
				RECEIVED		
				JAN 0 4 2008		
				DIV. OF OIL, GAS & MINING		
NAME (PLEASE PRINT) Jim Woç	psley		Member			
SIGNATURE ////////////////////////////////////	rosley	DA*	re <u>12-31-0</u>			
(This space for State use only) APPRO	VED 12 120 107					

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FOR	MΑ	PPR	OV	ED
(OME	No.	. 100)4-0	137
Ŧ	xnir	es: J	ulv 3	31.2	2010

5. Lease Serial No. U-43778

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

	orm for proposals t Use Form 3160-3 (A						
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
✓ Oil Well Gas Well Other					Federal 11-33		
2. Name of Operator Integrated Energy LLC					9. API Well No. 43-015-30097		
3a. Address 1137 19 Road, Fruita CO. 81521		3b. Phone No.	(include area cod	de)	10. Field and Pool or Ex	ploratory Area	
	D 14 C D	970 234 8095	5		Grassy Trail 11. Country or Parish, S	A-A-	
4. Location of Well (Footage, Sec., T., 1983' FSL 1889' FEL (NW SE) Sec. 11, T18S, F	R.I.M., OF Survey Description, R12E SLM	,			Emery	uate	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURI	E OF NOTIC	CE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION			TY	PE OF ACT	ION		
Notice of Intent	Acidize	Deep			uction (Start/Resume)	Water Shut-Off	
	Alter Casing	=	ure Treat Construction		amation malete	Well Integrity Other	
Subsequent Report	Casing Repair Change Plans	=	and Abandon	=	mplete porarily Abandon	Outer	
Final Abandonment Notice	Convert to Injection	Plug			r Disposal		
testing has been completed. Final determined that the site is ready for Replaced Tubing and Pump. 109 Joints 2 3/8 L-80 EOT @ 3389 Rods 136 3/4" rods 2 4' 3/4" pony rods 1 16' x 1 1/2" DHD pump SN @ EOT Placed well on productionAugust 16	r final inspection.) .89 ft	be filed only aft	er ali requirement	is, including	F	RECEIVED SEP 0 6 2007	
					DIV.	OF OIL, GAS & MINING	
14. I hereby certify that the foregoing is to Name (Printed/Typed)	rue and correct.	•				***************************************	
Tariq Ahmad			Title Petroleu	m Enginee	r		
Signature Sumy	lind		Date 09/02/20	007			
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE		
Approved by					T		
	,		Title		Dε	nte	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	title to those rights in the subje						
Title 19 II C C Section 1001 and Title 42	IICC Contion 1212 males is	acima for any n	man knavninaki a	nd willfully t	a maka ta anu danarimant	or agency of the United States ony folce	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 2007)

(Instructions on page 2)

CC:UDOGM

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 201

5. Lease Serial No.

Conditions Attached

UTU43778

SUNDRY N Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name						
	T IN TRIPLICATE - Other	r instructions o	n page 2.		7. If Unit of CA/Ag	greement, Name ar	nd/or No.
1. Type of Well					8. Well Name and I	NT _a	
Oil Well Gas V	Vell Other	-		 	9. API Well No.	Federal 1	1-33
Integrated Er	Integrated Energy LLC					4301530	0097
3a. Address	CO 94 <i>E</i> 34	1	(include area c	ode)	10. Field and Pool of		
1137 19 Road, Fruita 4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description) (//5) 852-7444		11. Country or Paris	Grassy T	rails
T16S- R12E Sec 11						Emery	, UT
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO IND	ICATE NATUR	E OF NOTION	CE, REPORT OR OT	· · · · · · · · · · · · · · · · · · ·	
TYPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·		PE OF ACT			
Notice of Intent	Acidize Alter Casing	Deep		Prod	uction (Start/Resume)	Water S	Shut-Off tegrity
Subsequent Report	Casing Repair	New 0	Construction	Reco	omplete	Other _	Change of
Final Abandonment Notice	Change Plans		and Abandon		porarily Abandon		operator
13. Describe Proposed or Completed O	Convert to Injection	Plug 1			ar Disposal	******	
following completion of the involve testing has been completed. Final determined that the site is ready for the complete of th	r final inspection.) rom Pride Ventures L C agrees to follow the	LC to Integ	r all requiremen	ts, including	reclamation, have be	en completed and	the operator has
Name (Printed/Typed)			m:a	_			,
Rhonda Ahm		, 	Title Well	s Recor	ds		
Signature Phona	Date 8/24	/2007					
	THIS SPACE I	FOR FEDER	RAL OR ST	ATE OFF	ICE USE		
	CCEPTED		Hitle	on of Re	sources	Date 9	120/12
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to	le to those rights in the subject	not warrant or ce t lease which wou	tify Widal	i i isia U t	1100	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,
Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or repres	J.S.C. Section 1212, make it a centations as to any matter with	crime for any per nin its jurisdiction.	son knowingly ar	id willfully to	make to any departme	ent or agency of the	United States any false,

Integrated Energy, LLC All Wells on Leases UTU41364, UTU43777 and UTU43778 Sections 1, 4, 11, 12 and 14, T16S, R12E Emery County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Integrated Energy, LLC is considered to be the operator of the above wells effective June 1, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000265 (Principal – Integrated Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.



UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVED	
	OMB No. 1004-0137	
	Expires: July 31, 2010	
NT.		

	 ,,	
5. Lease Serial No.		
U-43778		

				0-43770			
SUNDRY N Do not use this fo	6. If Indian, Allottee o	or Tribe Name	_				
		PD) for such propos		NA			
SUBMIT	IN TRIPLICATE - Other	instructions on page 2.	1	7. If Unit of CA/Agreement, Name and/or No.			
. Type of Well		NA 					
☑ Oil Well ☐ Gas W	ell Other			8. Well Name and No Federal# 11-33			
. Name of Operator tegrated Energy LLC				9. API Well No. 43-015-30097		_	
a. Address 137 19 Road, Fruita, CO 81521		3b. Phone No. (include area	code)	10. Field and Pool or I	Exploratory Area	_	
		(970) 234-8095		Grassy Trail		_	
. Location of Well (Footage, Sec., T.,F 183.4" FSL, 1889.5' FEL, (NW1/4SE1/4), Section	R.,M., or Survey Description, on 11, T16S, R12E, SLM)	1	 Country or Parish, Emery, Utah 	, State		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NAT	URE OF NOTICE	E, REPORT OR OTH	ER DATA	_	
TYPE OF SUBMISSION	***************************************		TYPE OF ACTION	ON			
Notice of Intent	Acidize	Deepen Deepen	✓ Produc	ction (Start/Resume)	☐ Water Shut-Off	_	
rouge of intent	Alter Casing	Fracture Treat	Reclar	nation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recon	nplete	Other		
Subsequent resport	Change Plans	Plug and Abandon	Tempo	orarily Abandon	Market and the following the second of the s		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water	Disposal		_	
testing has been completed. Final A determined that the site is ready for Pulled rods, pump and tubing. X-ray Vell is described as follows: each, 8 ft., 3/4" Pony Rod each, 6 ft., 3/4" Pony Rod each, 4 ft., 3/4" Pony Rod each, 2 ft., 3/4" Pony Rod each, 2 ft., 3/4" Pony Rod each, 15 ft., x 1-1/2" pump 09 joints, 2-3/8 inch.	final inspection.) yed tubing and replaced b	•	•	·	n completed and the operator has		
4. I hereby certify that the foregoing is tr	rue and correct. Name (Printe	d/Typed)			with the source of the source	_	
ariq Ahmad	Title Petro	oleum Engineer					
Signature		Date 08/2	0/2008				
	THIS SPACE	FOR FEDERAL OR	STATE OFF	ICE USE		_	
approved by						=	

Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office

entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of age and the control of t fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NO	LLS	U43778					
Do not use this abandoned well.	enter an oposals.	6. If Indian.	, Allottee or Tribe Name				
SUBMIT IN TRIPL	.ICATE- Other inst	tructions on rever	se side.	7. If Unit or	CA/Agreement, Name and/or No.		
1. Type of Well レ Oil Well G	Well				ne and No.		
2. Name of Operator Integrated Energ	y, LLC			Federal# 11-33 9 API Well No.			
3a Address		3b. Phone No. (include	area code)	43-015-	30097		
1137 19 Road, Fruita, CO 81521 4. Location of Well (Footage, Sec., T., R.	M. or Survey Description)	970-234-8095		10. Field and Pool, or Exploratory Area Grassy Trail			
662.5' FWL, 1978' FSL, (NW1/4, S	11. County or Parish, State Emery, UT						
12. CHECK APPRO	OPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYF	PE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily At Water Disposal		Water Shut-Off Well Integrity Other Site Plan		
 Describe Proposed or Completed Of If the proposal is to deepen direction Attach the Bond under which the work following completion of the involve testing has been completed. Final A 	nally or recomplete horizontal ork will be performed or provided operations. If the operation	lly, give subsurface location ride the Bond No. on file was results in a multiple comp	ns and measured and true ith BLM/BIA. Require letion or recompletion i	e vertical depth ed subsequent re n a new interval	s of all pertinent markers and zones. eports shall be filed within 30 days l, a Form 3160-4 shall be filed once		

Removed two 300 bbls storage tanks and intend to remove one additional 300 bbl storage tank There will be no new disturbance at the well site. (See attached Well Site Plan)

determined that the site is ready for final inspection.)

Accepted by the Utah Division of Oil, Gas and Mining

For Record Only

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	and commences and the second s		<u> </u>
Tariq Ahmad T	tle Petroleum Engine	er	
Signature Our A	tate θ/z_7	108	
THIS SPACE FOR FEDERAL C	R STATÉ OFFI	CE USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	f .		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. **RECEIVED**

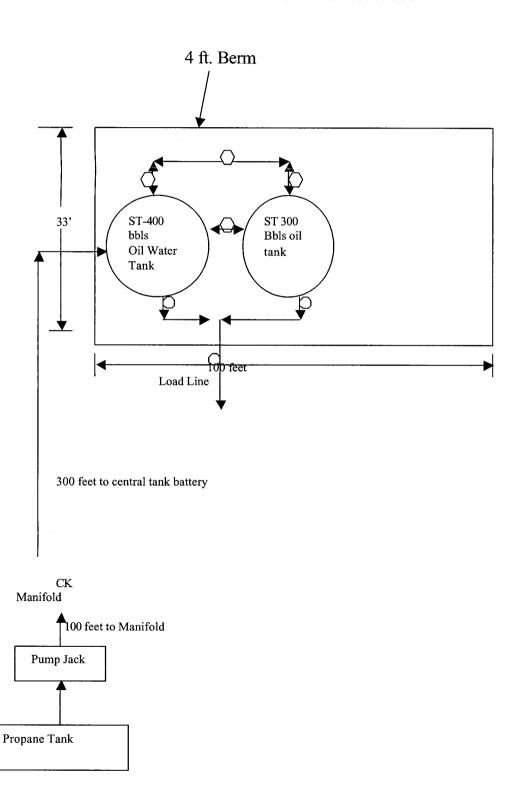
(Instructions on page 2)

SEP 0 2 2008

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

Central Tank Battery Federal 11-33 1983.4 FSL, 1889.5 FEL (NW/4SE/4)Section 11 T16S R12E SLM Well Site Plan-08272008



Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2 CDW	

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			10/1/2008						
FROM: (Old Operator):				TO: (New Op	perator):				
N3205-Integrated Energy, LLC.				N3475-Genesis Petroleum US, Inc.					
1137 19 Rd				140 W	9000 S, Su	ite 9			
Fruita, CO 81521			Sandy,	UT 84070					
Phone: 1 (435) 722-5081				Phone: 1 (775)	852-7444				
CA No.				Unit:					
	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
SEE ATTACHED LIST					<u> </u>		L		
OPERATOR CHANGES DOCUMENT.	ATIO	ON							
Enter date after each listed item is completed		,							
1. (R649-8-10) Sundry or legal documentation wa	is rece	eived f	from the	FORMER ope	rator on:	10/14/2008			
2. (R649-8-10) Sundry or legal documentation wa				_		10/14/2008			
3. The new company was checked on the Departs				_		Database on:	-	5/28/2008	
4a. Is the new operator registered in the State of U				Business Numb		6448057-0142		·	
4b. If NO , the operator was contacted contacted of				-			-		
5a. (R649-9-2)Waste Management Plan has been re		d on:		IN PLACE					
5b. Inspections of LA PA state/fee well sites complete.				n/a	-				
5c. Reports current for Production/Disposition & S				ok	-	-			
6. Federal and Indian Lease Wells: The BL			ne BIA 1	has approved the	- e merger, na	me change.			
or operator change for all wells listed on Federa					BLM	not yet	BIA		
7. Federal and Indian Units:	01 1		100000			_		_	
The BLM or BIA has approved the successor	of un	it ope	rator fo	r wells listed on:		n/a			
8. Federal and Indian Communization Ag		_					=		
The BLM or BIA has approved the operator			•	-		n/a			
9. Underground Injection Control ("UIC"				ivision has appro	oved UIC F	orm 5, Transfer	of Autho	rity to	
Inject, for the enhanced/secondary recovery un		ject fo	or the w	ater disposal wel	ll(s) listed o	n:	7/1/2008	3	
DATA ENTRY:				-	, ,			_	
1. Changes entered in the Oil and Gas Database	on:			10/16/2008	_				
2. Changes have been entered on the Monthly Or	perato	or Cha	ange Sp	read Sheet on:		10/16/2008	-		
3. Bond information entered in RBDMS on:				10/16/2008	=				
4. Fee/State wells attached to bond in RBDMS on				10/16/2008	-				
5. Injection Projects to new operator in RBDMS of		T /N I		n/a	-				
6. Receipt of Acceptance of Drilling Procedures f	or AP	D/Nev	w on:		n/a	-			
BOND VERIFICATION:				LITB000221					
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 				UTB000331 n/a	-				
Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any fee well](s) lie	sted co	overed 1	***************************************	- r	3525790 &			
operator of any too wer	11(0) 11	owa o	0 TO20U		•	3525750 &			
							-		
COMMENTS:									

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL . GAS WELL . OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	9. API NUMBER:
Integrated Energy LLC 3. ADDRESS OF OPERATOR: IPHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1137 19 road CITY Fruita STATE CO ZIP 81521 (970) 234-8095	
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED	COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: CHANGE OF
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	OPERATOR
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volue. The successor Operator for these wells will be: Genesis Petroleum US Inc. PO Box 18148 Reno, NV 89511 N 3475	mes, etc.
775 852 7444	
	and #3525857
List of Wells Attached	
Effective October 1, 2008	
NAME (PLEASE PRINT) Wayne Stout TITLE Manager	
SIGNATURE Wayne Stout DATE 10/9/2008	
	RECEIVED
(This space for State use only)	# E graces
APPROVED 10 1/6 1 2008	OCT 1 4 2008
λ λ λ λ	OU CAC & MINING

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

		STATE OF UTAH					FORM 9		
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED		
	SUNDRY NOTICES AND REPORTS ON WELLS						NDIAN, ALLOTTEE OR TRIBE NAME:		
Do r	not use this form for proposals to drill r drill horizontal la	new wells, significantly deepen existing wells below curn sterals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bo	ttom-hole de	epth, reenter plugged wells, or to sals.	7. UNI	T or CA AGREEMENT NAME:		
1. T\	PE OF WELL OIL WELL	GAS WELL OTHER_				8. WEI	L NAME and NUMBER:		
GE	ME OF OPERATOR: NESIS PETROLEUM (JS INC. N 3475				9. API	NUMBER:		
	DRESS OF OPERATOR: BOX 18148	Y RENO STATE NV ZIP	895	11	PHONE NUMBER: (775) 852-7444	10. FIE	ELD AND POOL, OR WILDCAT:		
FC	OCATION OF WELL DOTAGES AT SURFACE: SEE A TR/QTR, SECTION, TOWNSHIP, RAN	TTACHED				COUN			
	OUECK ADDI	CORPLATE DOVED TO INDICAT	<u></u>	ATURE	OF NOTICE DEPO)T 0	UTAH		
11.	TYPE OF SUBMISSION	ROPRIATE BOXES TO INDICAT	E IV		TYPE OF ACTION	(1, Ο	R OTHER DATA		
	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS		PRODUCT	E TREAT ISTRUCTION OR CHANGE D ABANDON		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: CHANGE OF		
	DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all poor these wells will be:	ertine	 	LETE - DIFFERENT FORMATION	es, etc.			
PC Re 77 Ge Ge Lis		c Statewide BLM Bond UTB 0003 c. has full cost bonding for the Sta				4	#35 25 857		
NA.	E (PLEASE PRINT) Tariq Ahn	nad	<u> </u>	711	_{rte} Petroleum Engin	eer/Ag	gent		
117	- \ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			''		······································			

10/9/2008

SIGNATURE _

11.

(This space for State use only) APPROVED /01/6/2008

> Division of Oil, Gas and Mining Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 1 4 2008

Lease					
Type	Lease #	Well Name	API NO	County	Location
State	51327 OBA	State 36-13	430073008	4 Carbon	36-15S-12E
State	51327 OBA	Grassy Trail 36-2	430073010	3 Carbon	36-15S-12E
Federal	UTU41364	Federal 1	430151560	4 Emery	1-16S-12E
Federal	UTU43778	Federal 11-33	430153009	7 Emery	11-16S-12E
State	51328 OBA	State 2-43X	430153010	0 Emery	2-16S-12E
Federal	UTU43778	Federal 11-41	430153011	8 Emery	11-16S-12E
Federal	UTU43778	Federal 11-13	430153012	0 Emery	11-16S-12E
Federal	UTU43777	Federal 4-32	430153012	1 Emery	4-162-12E
Federal	UTU43778	Federal 14-11	430153013	8 Emery	14-16S-12E
Federal	UTU43778	Federal 12-13	430153014	2 Emery	12-16S-12E
Federal	UTU43778	Federal 11-11	430153014	9 Emery	11-16S-123
Federal	UTU43778	Federal 11-42	430153016	7 Emery	11-16S-12E
Federal	UTU43778	Federal 11-23	430153017	0 Emery	11-16S-12E
Federal	UTU43778	Federal 11-43	430153017	2 Emery	11-16S-12E
Federal	UTU41364	Federal 1-14	430153018	0 Emery	1-16S-12E
State	51328 OBA	State 2-23	430153011	1 Emery	2-16S-12E

. , .



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Price Field Office 125 South 600 West Price, Utah 84501 http://www.blm.gov/utah/price/



OCT 14 2008

IN REPLY REFER TO: 3160 LLUTG0210000 UTU-41364, UTU-43777, UTU-43778

Mr. Tariq Ahmad Genesis Petroleum US Inc. P.O. Box 18148 Reno, NV 89511

Re:

Change of Operator

Lease No. UTU-41364, UTU-43777, & UTU-43778

Dear Mr. Ahmad:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for twelve wells located listed in Exhibit A. After a review by this office, the change of operator request is approved. Effective immediately, Genesis Petroleum US Inc., is responsible for all operations performed on the above referenced well. Genesis Petroleum US Inc. also assumes all responsibility for the ongoing oil theft investigation regarding well no. Federal 12-13. All liability will now fall under your bond, BLM Bond No. UTB000331, for all operations conducted on the referenced wells on the leased lands.

If you have any other questions regarding this matter, please contact Katie Nash of this office at (435) 636-3614.

Sincerely,

/s/ Michael Stiewig

Michael Stiewig Field Manager

Enclosure

cc:

UDOGM

Integrated Energy, LLC

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EXHIBIT A

API#	Lease #	Well Name	Type	County	Sec.	T. (S)	R. (E)
43-015-15604	UTU-41364	Federal 1	Oil	Emery	1	16	12
43-015-30097	UTU-43778	Federal 11-33	Oil	Emery	11	16	12
43-015-30118	UTU-43778	Federal 11-41	Oil	Emery	11	16	12
43-015-30120	UTU-43778	Federal 11-13	Oil	Emery	11	16	12
43-015-30121	UTU-43777	Federal 4-32	Oil	Emery	4	16	12
43-015-30138	UTU-43778	Federal 14-11	Oil	Emery	14	16	12
43-015-30142	UTU-43778	Federal 12-13	Oil	Emery	12	16	12
43-015-30149	UTU-43778	Federal 11-11	Oil	Emery	11	16	12
43-015-30167	UTU-43778	Federal 11-42	Oil	Emery	11	16	12
43-015-30170	UTU-43778	Federal 11-23	Oil	Emery	11	16	12
43-015-30172	UTU-43778	Federal 11-43	Oil	Emery	11 .	16	12
43-015-30180	UTU-41364	Federal 1-14	Oil	Emery	1	16	12

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

J.	Lease Senai No.		
	•		
_			

If Indian, Allottee or Tribe Name

abandoned vi	ren. Ose Porni 3160-3 (APD) for such pr	oposais.		
SUBMIT IN TR	RIPLICATE- Other inst	ructions on reve	rse side.	7. If Unit o	r CA/Agreement, Name and/or No.
I. Type of Well	8. Well Na	me and No			
2. Name of Operator Genesis Petr	oleum US Inc.			9. API W	
3a. Address PO Box 18148, Reno, Nevada	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., See attached Exhibit A	Grassy Trails 11. County or Parish, State Emery, Utah				
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYI	E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	•	Water Shut-Off Well Integrity Other Change of Operator
 Describe Proposed or Complete If the proposal is to deepen dire 	ed Operation (clearly state all pertinctionally or recomplete horizontally	ent details, including estir	nated starting date of an	y proposed wo	rk and approximate duration thereof.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Genesis Petorleum US inc., as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions tereof.

Genesis Petroleum US Inc Statewide Bond UTB 000331 will be used for these wells.

List of wells is attached as exhibit A.

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				9 2 7 2			*ac_	į.	ję.
 I hereby certify that the foregoing is true Name (Printed/Typed) 	e and correct						Ņ	27	-1.5
TARIO	AHMAO	Title	Agent/Petroleu	m Engineer			93	Ö	
Signature Uny H	フ	Date		09/19/2008					•
THIS	SPACE FOR FEDERA	LOR	STATE OF	FICE USE				*	:
Approved by		.	ELD MA	NAGER	Date &	OCT	1 4 2	008	:
Conditions of approval, if any, are attached. Ap- ertify that the applicant holds legal or equitable which would entitle the applicant to conduct op-	title to those rights in the subject I	1	Office	PRICE F	IELD	OFF	CF		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Exhibit A

Lease Type	Lease #	Well Name	Well Type	County	Location	Utah Entity#
Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
Ecderal	UTU41364	Federal 2	OH	Emery	1-163-12E	635
Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
Federal	UTU43778	Federal 11-11	Oil	Emery	11-16S-123	6490
Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575

Do not use	UNITED STATES DEPARTMENT OF THE BUREAU OF LAND MAN RY NOTICES AND REF this form for proposals t well. Use Form 3160-3 (A	INTERIOR AGEMENT PORTS ON WE o drill or to re-e	enter an	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No. See AHG LAR & 6. If Indian, Allottee or Tribe Name
SUBMITIN	TRIPLICATE- Other instr	ructions on rever	se side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well 🗆	Gas Well 🗆 🔽 Other			8. Well Name and No.
2. Name of Operator Int. 3a. Address //37/9	Rd Haita Co	91, LL C 3b. Phone No. (include 970-239	e area code) - \$0 95	9. API Well No. 10. Field and Pool, or Exploratory Area
	ec., T., R., M., or Survey Description)			11. County or Parish, State
	APPROPRIATE BOX(ES) TO		······································	EPORT, OR OTHER DATA
TYPE OF SUBMISSION			PE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	Well Integrity Other Change
If the proposal is to deepen Attach the Bond under which following completion of the	directionally or recomplete horizontally the work will be performed or providing the work will be performed or providing the operation. If the operation is Final Abandonment Notices shall be fady for final inspection.)	y, give subsurface location le the Bond No. on file we results in a multiple comp filed only after all requires at the Change	ns and measured and true vith BLM/BIA. Required letion or recompletion in ments, including reclama in the state of the st	y proposed work and approximate duration thereof, evertical depths of all pertinent markers and zones, of subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has exacted Energy LLC water. Please
	release Bo	and HI 110		1

The New Operator Will be benesis USA Inc. 1040 W. 9000 S. Sandy Utah

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WAYNE STOUT	Title	Me	и.			
Signature Wayne Storet	Date	Sept.	5,08		4.4	
THIS SPACE FOR FEDERAL	LORS	STATE	OFFICE US	E		
Approved by MMA		HELD	MANAG	ER Date	OCT 1	4 2008
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	!	Office	PRIC	CE FIEL	d off	ice
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	v nerson k	nowingly a	nd willfully to ma	ke to any dens	artment or age	nev of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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OCT 20 2008



Grassy	Trail	Field

Exhibit A Well List

		Lease						Utah
	API#	Type	Lease#	Well Name	Well Type	County	Location	Entity#
1	43-007-30084-00-00	State	- 4	State 36-13	Oil	Carbon	36-15S-12E	6430
2	43-007-30103-00-00	State		Grassy Trail 36-2	Oil	Carbon	36-15S-12E	9577
3	43-015-15604-00-00	Federal	UTU41364	Federal 1	Oil	Emery	1-16S-12E	635
4	43-015-15607-00-00	Federal	UTU41364	Federal 2 -	Oil	Emery	1-16S-12E	635
5	43-015-30097-00-00	Federal	UTU43778	Federal 11-33	Oil	Emery	11-16S-12E	6435
6	43-015-30100-00-00	State		State 2-43X	Oil	Emery	2-16S-12E	6440
8	43-015-30118-00-00	Federal	UTU43778	Federal 11-41	Oil	Emery	11-16S-12E	6450
9	43-015-30120-00-00	Federal	UTU43778	Federal 11-13	Oil	Emery	11-16S-12E	6455
10	43-015-30121-00-00	Federal	UTU43777	Federal 4-32	Oil	Emery	4-162-12E	6460
11	43-015-30138-00-00	Federal	UTU43778	Federal 14-11	Oil	Emery	14-16S-12E	6475
12	43-015-30142-00-00	Federal	UTU43778	Federal 12-13	Oil	Emery	12-16S-12E	6485
13	43-015-30149-00-00	Federal	UTU43778	Federal 11-11	Oil	Emery	11-168-123	6490
14	43-015-30167-00-00	Federal	UTU43778	Federal 11-42	Oil	Emery	11-16S-12E	6495
15	43-015-30170-00-00	Federal	UTU43778	Federal 11-23	Oil	Emery	11-16S-12E	6500
16	43-015-30172-00-00	Federal	UTU43778	Federal 11-43	Oil	Emery	11-16S-12E	6431
17	43-015-30180-00-00	Federal	UTU41364	Federal 1-14	Oil	Emery	1-16S-12E	9575
1	43-015-30111-00-00	State		State 2-23	Active	Water dis	Emery	2-16S-12E

DIV OF OIL BAS & MININ

SATVIEW BROADBAND

03/03

Form 3100-5	
(September 2001) UNITED STATES	FORM APPROVED
DEPARTMENT OF THE INTERIOR	OMB No. 1004-0135
BUREAU OF LAND MANAGEMENT	Expires January 31, 2004
	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	UTU-43778
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
abaltachea welli eee renn eree e (11 5) tel each proposale	7. UNIT or CA AGREEMENT NAME:
SUBMIT IN TRIPLICATE - Other instructions on reverse side	0
1. TYPE OF WELL:	8. WELL NAME and NUMBER:
OIL X GAS OTHER	FEDERAL 11-33
2. NAME OF OPERATOR: Genesis Petroleum US	9. API NUMBER
	43-015-30097
3a. ADDRESS OF OPERATOR 10757 South River Front Parkway 3b. 435-835-4248 Office	E.
CITY South Jordan STATE Utah ZIP 84095 PHONE 435.340.0557 Mobil	Grassy Trails
4. LOCATION OF WELL	11. County or Parish, State
FOOTAGE AT SURFACE: 0	Emery
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 12-T16S-12E	API # 43-015-30097
12. CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR DATA TYPE OF SUBMISSION	
TIFE OF SUBMISSION	
Notice of Intent ACIDIZE DEEPEN PRODUCTION (START/RESUME) WATER SHUT-OFF
ALTER CASING FRACTURE TREAT RECLAMATION	Well Integrity
Subsequent Report CASING REPAIR NEW CONSTRUCTION RECOMPLETE	X OTHER Off-Lease
CHANGE PLANS PLUG AND ABANDON Temporarily Abandon	Despecal
Final Abandonment Notice Convert to Injection PLUG BACK X WATER DISPOSAL	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and a	poroximate duration, thereof
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all p	• •
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form	•
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been complete	d, and the operator has
determined that the site is ready for final inspection.)	
* Transport produced water from Grassy Trails to Arco Chambers #1-AX	
Steve Lund is Genesis Petroleum US authorized representative to transport produced	d water from the 12-13
11-33, 11-23, 11-41, 11-42, 11-43 wells and the Central Tank Battery to the Arco Cha	•
Energy of the Rockies and Alker Exploration accepts all liability for transporting this p	
Grassy Trails Oil Field to the lined reserve pit on the Arco Chambers #1-AX location to	
	o dapport arming chorts there
RECEIVED	
FEB 1 6 2010 CON	FIDENTIAL
- DIV OF OIL GAS & MINING	
14. I herby certify that the foregoing is true and correct	
NAME (Printed/Typed)	
Steven J. Lund Title Engineer	
2/5/2010	
SIGNATURE Manual Tured DATE 2/5/2010	
(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)	
Approved by Manny Hurled Petroleum Engineer	FEB 0 8 2010
certify that the applicant holds legal or equitable title to those rights in the subject lease	Date
which would entitle the applicant to conduct operations thereon Office PRICE	FIELD OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any	department or agency of the United
State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	
(Instructions on reverse) *u.s. gover	NMENT PRINTING OFFICE 2001-773 001/46035